



UTAH & OURAY AGENCY

APR 12 2000

UTE INDIAN TRIBE

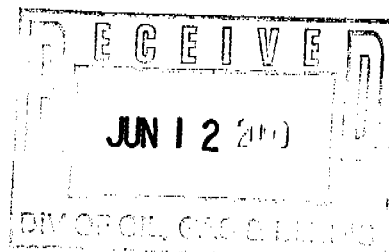
UINAH AND OURAY AGENCY

P.O. Box 190
Fort Duchesne, Utah 84026
Phone (435) 722-5141
Fax (435) 722-5072

Ms. Thomasna Appah, Assist. Realty Officer
U.S. Department of the Interior
Bureau of Indian Affairs
Utah and Ouray Agency
Fort Duchesne, Utah 84026

RECEIVED

Subject: **Application for Permit to Drill and Corridor Rights-Of-Way**



Dear Ms. Appah,

The following has been addressed to complete the process of Application for Permit to Drill and Corridor Rights-Of-Way on behalf of the Ute Indian Tribe.

1. Affidavit for 5 day Posting.

On October 13, 1999, Del-Rio/Orion Resources submitted request to BIA-Realty Office, for the following:

- Del-Rio/Orion #32-12A, NWSW, Section 32, T14S, R20E, SLBM
- Del-Rio/Orion #32-11A, NESW, Section 32, T14S, R20E, SLBM
- Del-Rio/Orion #32-10A, NWSE, Section 32, T14S, R20E, SLBM

2. Permission to Survey.

Del-Rio/Orion Resources selected Uintah Engineering and Land Surveying, Inc., to stake location. BIA-Realty granted permission to survey on November 13, 1999. This has state minerals and tribal surface interest.

3. Archaeological/Paleontological Reports.

James Truesdale of An Independent Archaeologist performed a cultural and historical evaluation of the aforementioned during June 22, 24, 29 & 30, 1998 and July 6 to 8, 1998. This was done in block surveys of Sections 28, 29, 30, 32. He was accompanied by Alvin Ignacio, Oil & Gas Technician. Reports are provided and recommendation of clearance, provided construction is maintained to staked areas.

4. On-sites.

On February 9, 2000 on-sites were held with the following persons in attendance;

Larry Caldwell, Del-Rio/Orion Resources
Jim Justice, J&L Construction
John Floyd, Uintah Engineering & Land Surveying, Inc.
Governmental Agencies: unavailable, BLM-Vernal District Office; Manual Myore, Bureau of Indian Affairs; Alvin Ignacio, Ute Tribal Energy & Minerals Office.

5. Added Tribal Stipulations.

- 50 foot corridor rights-of-way shall be granted.
- **The Ute Tribe Energy and Minerals Department is to be notified, in writing, 48 hours prior to construction, as a Tribal Technician is to routinely monitor construction.**
- A wildlife and silt containment pond will be built between locations of DRO #32-11A and DRO #32-10A.
- Any deviations of submitted APD's and ROW applications Del-Rio/Orion Resources will notify the Ute Tribe and BIA in writing, and will receive written authorization of such change. Without authorization, Del-Rio/Orion Resources understands that they will be subject to fines and penalties.
- Del-Rio/Orion Resources will implement "Safety and Emergency Plan". Del-Rio/Orion Resources will ensure its compliance.
- Reserve pit fluids to be disposed and hauled to approved disposal pits. To apply to before and after backfilling.

Letter to Ms. Thomasina Appah, BIA-Realty Office
Dated: April 17, 2000
Re: APD & Corridor ROW for 3 Del-Rio/Orion
Page 2

- Culverts and cattle guards to be installed where needed.
- Diversion ditches and berms to be constructed as required.
- **Del-Rio/Orion Resources will assure the Ute Tribe those any/all contractors and any sub-contractors have acquired a 2000 Tribal Business License and have "Access Permits" prior to construction and will have these permits in vehicles at all times.**
- **All Del-Rio/Orion Resources employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's and/or ROW permits/authorizations on their person(s) during all phases of construction.**
- All vehicular traffic, personnel movement, construction/restoration operations should be confined to the areas examine and approved, and to the existing roadways and/or evaluated access routes.
- All personnel should refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.
- The personnel from the Ute Tribe Energy and Minerals Department should be notified should cultural remains from subsurface deposits be exposed or identified during construction. All construction will cease.
- All mitigative stipulations contained in the Bureau of Indian Affairs site specific Environmental Analysis (EA), will be strictly adhered.
- Upon completion of Application for Permit to Drill and Rights-Of-Way, Del-Rio/Orion Resources will notify the Ute Tribe Energy and Minerals Department, so that a Tribal Technician can verify Affidavit of Completions.

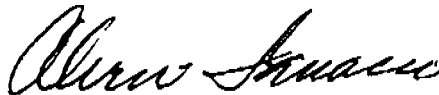
If you should require additional information please feel free to contact this office.

Sincerely,

ENERGY & MINERALS RESOURCE DEPT.



Ferron Secakuku, EMRD Executive Director



Alvin Ignacio, Oil & Gas Technician

cc: Lawrence Caldwell/Del-Rio/Orion Resources
APD/ROW file
EMRD chrono file

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. Lease Designation and Serial No.

ML-44317

6. If Indian, Allottee or Tribe Name

Ute Indian Tribe

7. Unit Agreement Name

N/A

8. Farm or Lease Name

Del-Rio/Orion

9. Well No.

#32-11A

10. Field and Pool, or Wildcat

Flat Rock

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 32; T14S, R20E, SLB&M

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☒Gas Well ☒Other ☐Single Zone ☐Multiple Zone ☐

2. Name of Operator

Del-Rio Resources, Inc.

Telephone #: (435) 789-8162

3. Address of Operator

P.O. Box 459 Vernal, UT 84078

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

1980' FSL 1980' FWL

NESW

4378859 N

611377 E

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*

See Topo Map "A" (Attached)

12. County or Parrish 13. State

Uintah

Utah

15. Distance from proposed*

location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

1980'

16. No. of acres in lease

640

17. No. of acres assigned to this well

40

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

1400'

19. Proposed depth

11,676'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

7496' GR

22. Approx. date work will start*

A.S.A.P.

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
11"	8 5/8"	24#	850'	See attached drilling plan
7 7/8"	5 1/2"	17#	11,676'	See attached drilling plan

1. M.I.R.U.
2. Drill to T.D. 11,676'
3. Run 5 1/2" casing if commercial production is indicated.
4. If dry hole, well will be plugged and abandoned as instructed by the State.
5. Well will be drilled with fresh water to 1800', then Chem Gel Mud to T.D. Mud will be in place to run 5 1/2" casing.

I hereby certify that I am responsible by the terms and conditions of the Lease to conduct Lease Operations. Bond Coverage pursuant to 43 CFR 3104 to Lease Activities is being provided by First Security Bank in the form of a Certificate of Deposit. CD #2431434 2985402

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Lance C. Caldwell

Title President

Date June 23, 2000

(This space for Federal or State office use)

Permit No.

43-047-3362

Approval Date

Approved by

Bradley G. Hill

Title RECLAMATION SPECIALIST III

Date 7/12/00

Conditions of approval, if any

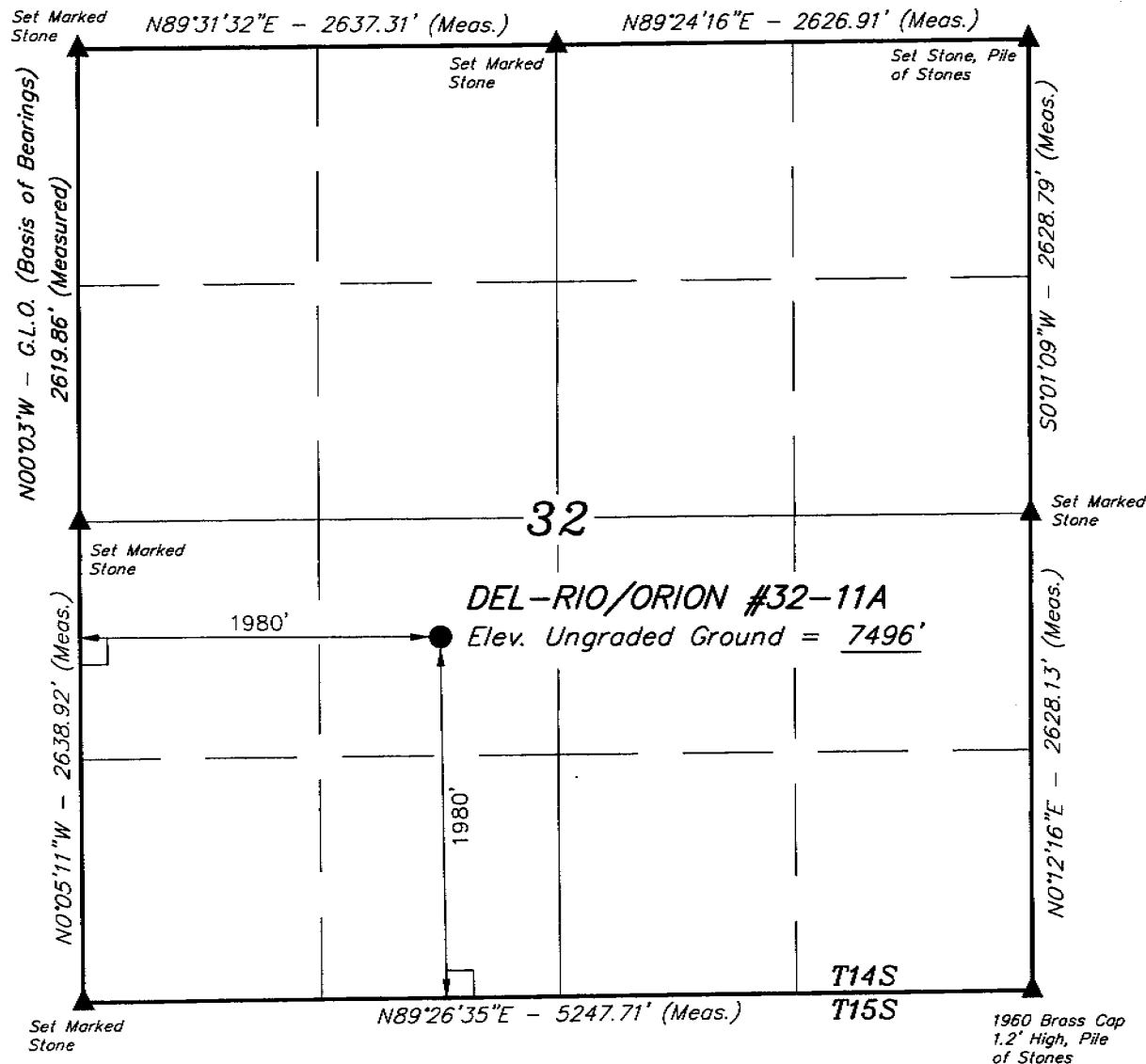
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*See Instructions On Reverse Side

JUN 28 2000

DIVISION OF
OIL, GAS AND MINING

T14S, R20E, S.L.B.&M.



LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

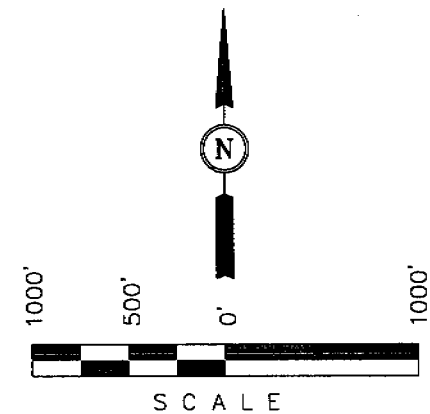
LATITUDE = 39°33'15"
LONGITUDE = 109°42'12"

DEL-RIO RESOURCES, INC.

Well location, DEL-RIO/ORION #32-11A, located as shown in the NE 1/4 SW 1/4 of Section 32, T14S, R20E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT A LANDING STRIP IN THE NW 1/4 OF SECTION 32, T14S, R20E, S.L.B.&M. TAKEN FROM THE FLAT ROCK MESA QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7512 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 9-12-99	DATE DRAWN: 11-23-99
PARTY J.F. T.H. D.COX	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE DEL-RIO RESOURCES, INC.	

DEL-RIO RESOURCES, INC.

DRILLING PLAN FOR THE DEL-RIO/ORION #32-11A

I. DRILLING PLAN:

1. Geological Surface Formation: Green River

2. Estimated Tops:

<u>Name</u>	<u>Top</u>	<u>Prod. Phase Anticipated</u>
Wasatch	2328'	
Mesa Verde	4511'	↓
Nelson	5673'	↓
Lower Sego	6258'	↓
Buck Tongue Mancos	6294'	↓
Castle Gate	6323'	↓
Mancos Shale	6598'	Oil/Gas
Dakota	10443'	↓
Cedar Mountain	10645'	↓
Morrison	10912'	↓
Summerville/Curtis	11448'	↓
Entrada	11576'	Gas

3. CASING PROGRAM:

	<u>Depth</u>	<u>Hole Size</u>	<u>Csg. Size</u>	<u>Type</u>	<u>Weight</u>
Surface	850'	11"	8-5/8"	K-55 (LT&C)	24#/ft (new)
Prod.	11,676'	7-7/8"	5-1/2"	P-110 (LT&C)	17#/ft (new)

4. Operator's Specification for Pressure Control Equipment:

- A. 5,000 psi W.P. Double Gate BOP (Schematic attached).
- B. Functional test daily.

Del-Rio Resources, Inc.
Del-Rio/Orion #32-11A

- C. All casing strings shall be pressure-tested (0.2 psi/foot or 1500 psi, whichever is greater) prior to drilling the plug after cementing; test pressure shall not exceed the internal yield pressure of the casing.
- D. All ram-type preventers and related control equipment shall be tested at the rated working pressure of the stack assembly or at 70 percent of the minimum internal yield pressure of the casing, whichever is less. Tests shall be done at the time of installation, prior to drilling out, and weekly. All tests shall be for a period of 15 minutes.

5. Auxiliary Equipment:

- A. Kelly Cock - yes.
- B. Float at the bit - no.
- C. Monitoring equipment on the mud system - Mud Logger.
- D. Full opening safety valve on rig floor - yes.
- E. Rotating head - yes.

6. Proposed Circulating Medium:

		Density			
Depth	Mud Type	(lb./gal)	Viscosity	Water Loss	
0'-1800'	Fresh Water	8.4	30	no control	
1800'-TD	Chem Gel	9.0	37-38	12 cc or less	

7. Testing, Logging, and Coring Program:

- A. Cores - None.
- B. DST - none anticipated.
- C. Logging - DIFL/SP/GR (TD to surface).
ZDL/CN/CAL w/DFIL (TD to 2000' from surface).
MRIL (TD to 3000' from Surface)

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Del-Rio/Orion #32-11A

D. Formation and Completion Interval: Final determination of completion will be made by analysis of logs.
Stimulation - Stimulation will be designed for the particular area of interest as encountered.

E. Frac gradient - approximately .75 psi/ft.

8. Cementing Program:

<u>Casing</u>	<u>Volume</u>	<u>Type & Additives</u>
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Surface	383 sx	Class "G" w/2% bwoc, +0.25#/sx cello flake, +44.3% fresh water (based on 100% access) <i>cat. C 1.15 ft/sx 5 gal/sx per C.C. 7-10-00</i>
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Production		DV Tool @6600'
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	<u>Stage 1</u>	
Lead	344 sx*	Premium Lite 2, +0.7% bwoc FL-52, +3%bwow Potassium Chloride, +0.5%bwoc R-3, +5#/sx Kolseal, +0.25#/sx cello flake, +92.9% fresh water. <i>1.97 / 3</i>
Tail	272 sx*	(50/50) poz "flyash" Class "G", +3%bwow Potassium Chloride, +0.25#/sx cello flake, +0.9%bwoc FL-25, +30%bwoc silica flour, +3#/sx Kolseal, +2%bwoc Bentonite, +0.75%bwoc EC-1, +63.5% fresh water <i>1.65 / 14.4</i>

$$\frac{344(1.97) + 272(1.65)}{344 + 272} =$$

Stage 2

	877 sx*	(50/50) poz "flyash" Class "G", +3%bwow Potassium Chloride, +0.25#/sx cello flake, +2%bwoc Bentonite, +0.2%bwoc Sodium Metasilicate, +57.7% fresh water <i>1.28 ft/sx, 14.2 #/gal.</i>
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Del-Rio Resources, Inc.
Del-Rio/Orion #32-11A

Cement Characteristics:

Lead:

yield = 1.97 cu.ft. per. sack
weight = 13.0 lb./gal
strength = 1700 psi in 24 hrs @240 degrees

Tail:

yield = 1.65 cu.ft. per. sack
weight = 14.4 lb./gal
strength = 2700 psi in 24 hrs @240 degrees

Stage 2:

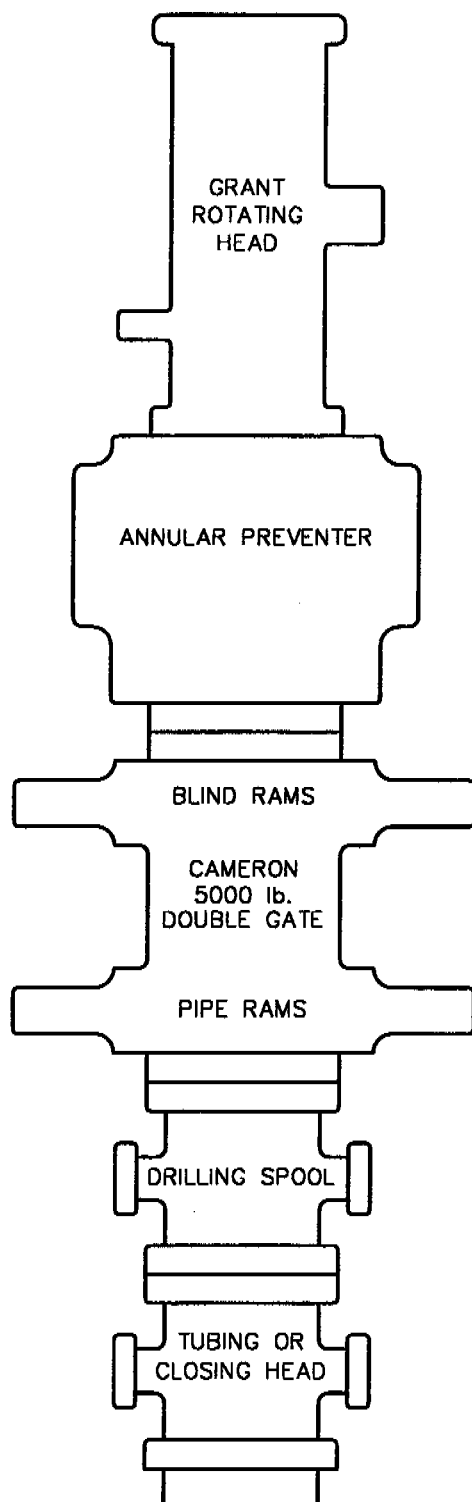
yield = 1.28 cu.ft. per. sack
weight = 14.2 lb./gal
strength = 2300 psi in 24 hrs @240 degrees

* Final cement volumes to be calculated from caliper log with an attempt to be made to circulate cement to 3000' from the surface. A bond log will be run across the zone of interest and across zones as required by the authorized officer to insure protection of natural resources.

9. Anticipated Abnormal Pressures and Temperatures, Other Potential Hazards:

No abnormal temperatures or pressures are anticipated. No H₂S has been encountered in or known to exist from previous wells drilled to similar depths in the general area. Maximum anticipated bottom hole pressure equals approximately 1,500 psi (calculated at 0.128 psi/ft) and maximum anticipated surface pressure equals approximately 1069 psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/ft).

CLASS III BLOWOUT PREVENTER STACK



**II. SURFACE USE PLAN
DEL-RIO RESOURCES, INC.
DEL-RIO/ORION #32-11A**

1. Existing Road:

- A. Topo Map "A" is the vicinity map, showing the access routes from Ouray, Utah.
- B. Topo Map "B" shows the proposed access road to each individual well. It also shows existing roads in the immediate area.
- C. Occasional maintenance blading and storm repairs will keep roads in good condition.
- D. There shall be no mud blading on the access road. Vehicles may be towed through the mud provided they stay on the roadway.

2. Planned Access Roads:

The proposed access road, will be crowned, ditched, and dipped.

- A. Maximum grade will be 2% or less, unless otherwise stated.
- B. No turnouts will be required.
- C. Road surface material will be that native to the area.
- D. No cattle guard will be required.
- E. The proposed access road was flagged at the time the location was staked.
- F. The area authorized officer will be contacted at least 24 hours prior to commencing construction of the access road and well pad.

Del-Rio Resources, Inc.
Del-Rio/Orion #32-11A

- G. The back slopes of the proposed access roads will be no steeper than vertical or 1/4:1 in rock; and 2:1, elsewhere.

The operator or his contractor will notify the State office at least 48 hours prior to commencement of any work on these locations, roadways, or pipelines.

3. Location of Existing Wells:

See existing Drill Holes on Topo Map "C"

4. Location of Existing and/or Proposed Facilities:

- A. All Petroleum Production Facilities are to be contained within the proposed location sites.
- B. In the event that production of these wells is established, the following will be shown:
1. Proposed location and attendant lines, by flagging, if off well pad.
 2. Dimensions of facilities.
 3. Construction methods and materials.

Del-Rio Resources, Inc.
Del-Rio/Orion #32-11A

- C. The area used to contain the proposed production facilities will be built using native materials. If these materials are not acceptable, then other arrangements will be made to acquire them from private sources. These facilities will be constructed using bulldozers, graders, and workman crews to construct and place the proposed facilities.
- D. All permanent facilities placed on the locations shall be painted a non-reflective color which will blend with the natural environment.
- E. A dike shall be constructed around the tank battery, of sufficient capacity to adequately contain at least 110 percent of the storage capacity of the largest tank within the dike.
- F. All buried pipelines if needed shall be covered to a depth of 3 feet except at road crossings where they shall be covered to a depth of 4 feet.
- G. Construction width of the road right-of way/pipeline corridor route if needed shall be restricted to 30 feet of disturbance.
- H. Pipeline location warning signs shall be installed within 90 days upon completion of construction.

5. Location and Type of Water Supply:

Willow Creek at a P.O.D. of the SE 1/4 SE 1/4 of Section 29, T12S, R21E, S.L.B.&M. and transported by truck along the access roads which are shown on the attached topo maps. (Water Right Number: 49-1647) Attached.

Note: Proper Water permits will be obtained from the Ute Indian Tribe before use.

No water wells are to be drilled.

Del-Rio Resources, Inc.
Del-Rio/Orion #32-11A

6. Source of Construction Materials:

- A. No construction materials are needed for drilling operations. In the event of production, the small amount of gravel needed for facilities will be hauled in by truck from a local gravel pit over existing access roads from the area. No special access other than for drilling operations and pipeline construction is needed.
- B. All disturbance for this well site is located on Ute Tribal Lands and a Right-of-way has been applied for through the B.I.A.

All Construction material for these location sites and access roads shall be borrow material accumulated during the construction of the location sites and access roads. No additional construction material from other sources is anticipated at this time, but if it is required, the appropriate actions will be taken to acquire it from private sources.

- C. All well pad surface disturbance area is on Ute Tribal Lands.

7. Methods for Handling Waste Disposal:

- A. Drill cuttings will be buried in the reserve pit when covered.
- B. Drilling fluids will be contained in the reserve pit.
- C. Any hydrocarbon liquids produced while production testing will be contained in a test tank. Any unavoidable spills of oil or other adverse substances or materials will be removed immediately during drilling progress or during completion operations.
- D. Portable chemical toilets will be provided and serviced by a local commercial sanitary service.

Del-Rio Resources, Inc.
Del-Rio/Orion #32-11A

- E. Garbage and trash will be collected in a trash cage and its contents hauled to a sanitary landfill.

All wastes caused by the construction activities shall be promptly removed and disposed of in a sanitary landfill or as directed by the authorized officer.

- F. Prior to commencement of drilling, the reserve pit will be lined with a minimum 12 mil. liner with sufficient straw bedding and will be fenced on three sides using 39-inch net wire with at least one (1) strand of barbed wire. All wire is to be stretched before attaching to corner posts. When drilling activities are completed it will be fenced on the fourth side and allowed to dry (if liquids are present). After drying, the fences will be removed and the pit shall be buried. Reclamation will be undertaken no later than the fall of the year after all drilling activity has ceased.

8. Ancillary Facilities:

No air strips, camps, or other living facilities will be built off the location. Housing and office trailers will be on the location as seen on the location layout.

9. Well Site Layout:

- A. See attached cutsheet.
- B. The areas authorized officer will be contacted at least 24 hours prior to commencing construction of the access road and well pad.
- C. The authorized officer has determined that the pit is to be lined, and type of material to be used.
- D. Topsoil shall be stripped to a depth of 12 inches and stockpiled as shown on the location layout plat.
- E. The back slopes of the locations will be no steeper than vertical or 1/4:1 in rock, and 2:1 elsewhere.

Del-Rio Resources, Inc.
Del-Rio/Orion #32-11A

- F. The upper edges of all cut banks on the access roads and well pads will be rounded.

10. Plans for Restoration:

- A. Immediately upon completion, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.
- B. Before any dirt work to restore the location takes place, the reserve pit must be completely dry. The reserve pit will be reclaimed within 90 days from the date of well completion.
- C. The area officer shall be notified at least 48 hours prior to commencing reclamation work.
- D. All disturbed areas will be seeded with the a mixture which is found suitable by the B.I.A.
- E. The seed bed will be prepared by disking, following the natural contour. Drill seed on contour at a depth no greater than ½ inch. In areas that cannot be drilled, the seed will be broadcast at double the seeding rate and harrowed into soil. Certified seed is recommended.
- F. Fall seeding will be completed after September, and prior to prolonged ground frost.

Del-Rio Resources, Inc.
Del-Rio/Orion #32-11A

- G. If the well is a producer, access roads will be upgraded and maintained as necessary to prevent soil erosion, and accommodate year round traffic. Areas unnecessary to operations will be reshaped, topsoil distributed, and seed distributed according to the above mixtures. Perennial vegetation must be established. Additional work shall be required in case of seeding failures, etc.
- H. If the well is abandoned or is a dry hole, the access road and location will be restored to approximate the original contours. During reclamation of the site the fill material will be pushed into cuts and up over the backslope. No depressions will be left that would trap water or form ponds. Topsoil will be distributed evenly over the location and seeded according to the above mixture. The access road and the location shall be ripped or disked prior to seeding. Perennial vegetation must be established. Additional work shall be required in case of seeding failures, etc.
- I. Annual or noxious weeds shall be controlled on all disturbed areas. Method of control shall be by an approved mechanical method or an Environmental Protection Agency (EPA) registered herbicide. All herbicide application proposals must be approved. Application of herbicides must be under direct field supervision of an EPA certified pesticide applicator.

11. Other Information:

- A. All activity shall cease when soils or road surfaces become saturated to a depth of three inches, unless otherwise approved by the Authorized Officer.

If any fossils are discovered during construction, the operator shall cease construction immediately and notify the Authorized Officer so as to determine the significance of the discovery.

- B. A Class III cultural resource inventory shall be completed prior to disturbance by a qualified professional Archaeologist.

Del-Rio Resources, Inc.
Del-Rio/Orion #32-11A

- C. The State considers the development of groundwater resources to be necessary and frequently indispensable to effective land management. Therefore, any groundwater intercepted by the party conducting mineral exploration shall be reported to the authorized officer immediately including approximate quantities and a sample in a sealed quart container. The State shall have the first opportunity to file State water rights for the intercepted groundwater. The undersigned may file for water rights only with a written waiver from the State.
- D. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:

whether the materials appear eligible for the National Register of Historic Places;

the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and a time frame for the AO to complete an expedited review under 36 CFR 800-11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

Del-Rio Resources, Inc.
Del-Rio/Orion #32-11A

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, an operator will then be allowed to resume construction.

- E. Less than 10,000 pounds of any chemical(s) from EPA's Consolidated list of Chemicals Subject to Reporting Under Title III of the Superfund Amendments and Reauthorization Act (SARA) of 1986, and less than threshold planning quantity (TPQ) of any extremely hazardous substances(s), as defined in 40 CFR, would be used, produced, transported, stored, disposed, or associated with the proposed action.

12. Lessee's or Operator's Representative:

Mr. Lawrence C. Caldwell II
President
Del-Rio Resources, Inc.
P.O. Box 459
Vernal, Utah
Telephone #(801)789-8162
Cell #(801)790-8578

Del-Rio Resources, Inc.
Del-Rio/Orion #32-11A

13. Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite(s) and access route(s); that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by **Del-Rio Resources, Inc.**, and its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved.

This statement is subject to the provision of 18 U.S.C. 1001 for the filing of a false statement.

6-26-00
Date

Lawrence C. Caldwell II
Lawrence C. Caldwell II
President

RECEIVED
JUN 12 2000
WATER RIGHTS
VERNAL

FILING FOR WATER IN THE STATE OF UTAH

Rec. by 4e
Fee Rec. 75⁰⁰ CK # C950
Receipt # _____
Microfilmed _____
Roll # _____

APPLICATION TO APPROPRIATE WATER

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements to Title 73, Chapter 3 of the Utah Code Annotated (1953, as amended).

WATER RIGHT NUMBER: 49 - 1647

APPLICATION NUMBER: T72919

1. OWNERSHIP INFORMATION:

LAND OWNED? No

A. NAME: Tu and Frum Inc.
C/O of David Murray
ADDRESS: P.O. Box 146, Lapoint, UT 84039

B. PRIORITY DATE: June 12, 2000

FILING DATE: June 12, 2000

2. SOURCE INFORMATION:

A. QUANTITY OF WATER: 10.0 acre-feet

B. SOURCE: Willow Creek

COUNTY: Uintah

C. POINT OF DIVERSION -- SURFACE:

(1) N 200 feet W 700 feet from SE corner, Section 29, T 12S, R 21E, SLBM
DIVERT WORKS: Pump into trucks to haul to location

D. COMMON DESCRIPTION:

3. WATER USE INFORMATION:

OIL EXPLORATION: from Jan 1 to Dec 31. Drilling and completion of oil/gas wells
South of Ouray

4. PLACE OF USE: (which includes all or part of the following legal subdivisions:)

BASE TOWN RANG SEC	NORTH-WEST¼ NW NE SW SE	NORTH-EAST¼ NW NE SW SE	SOUTH-WEST¼ NW NE SW SE	SOUTH-EAST¼ NW NE SW SE
SL 14S 20E	Entire TOWNSHIP			

5. EXPLANATORY:

Oil/Gas well production
Point of diversion is on County Road Right-of-way.

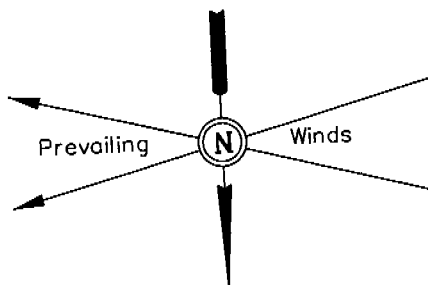
Appropriate

DEL-RIO RESOURCES, INC.

LOCATION LAYOUT FOR

DEL-RIO / ORION #32-11A
SECTION 32, T14S, R20E, S.L.B.&M.

1980' FSL 1980' FWL



SCALE: 1" = 50'
DATE: 2-21-00
DRAWN BY: C.B.T.

NOTE:

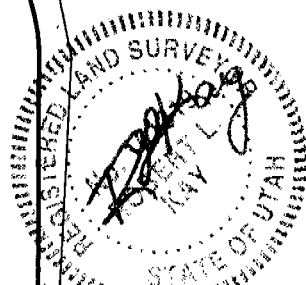
Flare Pit is to be located a min. of 100' from the Well Head.

F-3.8'
El. 491.5'

F-4.2'
El. 491.1'

F-7.1'
El. 488.2'

Sta. 3+50



Approx. Top of Cut Slope

Approx. Toe of Fill Slope

C-10.9'

El. 496.2'
Flare Pit
(Btm. Pit)

C-0.6'
El. 495.9'

C-0.5'

El. 495.8'

Sta. 1+75

F-1.7'
El. 493.6'

Reserve Pit Backfill & Spoils Stockpile

10' WIDE BENCH

RESERVE PITS (10' Deep)

Pit Capacity With 2' of Freeboard is ± 7,120 Bbls.

Sta. 0+85

C-14.8'
El. 500.1'
(Btm. Pit)

C-4.2'
El. 499.5'

Proposed Access Road

C-5.5'
El. 500.8'

C-5.2'
El. 500.5'

C-1.3'
El. 496.6'

Sta. 0+00

Elev. Ungraded Ground at Location Stake = 7495.8'

Elev. Graded Ground at Location Stake = 7495.3'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

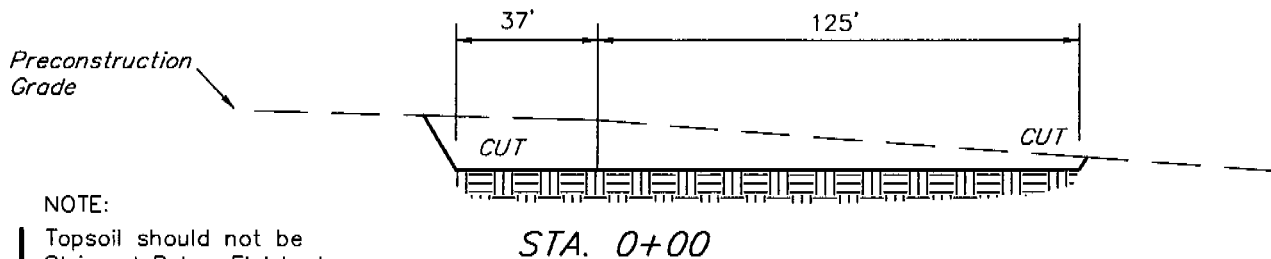
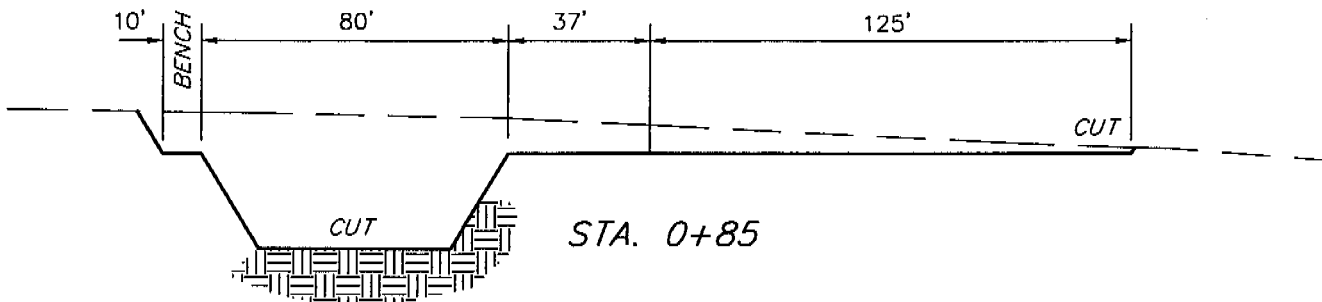
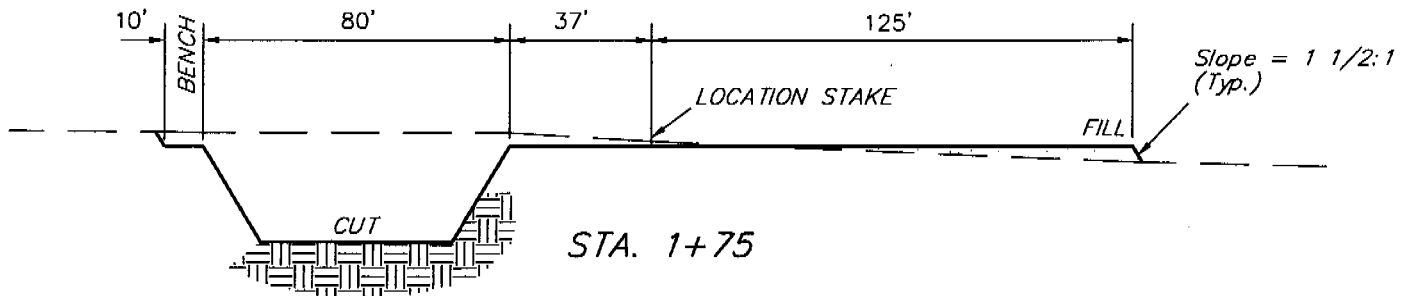
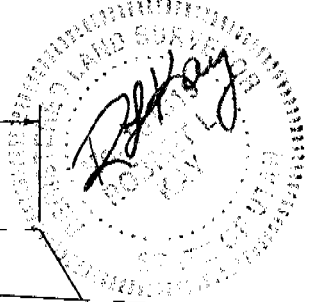
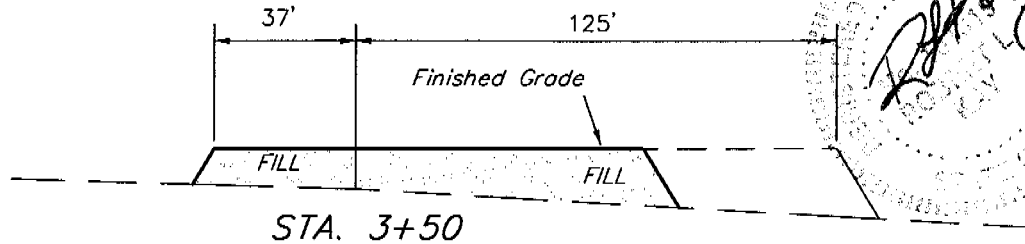
DEL-RIO RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

DEL-RIO / ORION #32-11A
SECTION 32, T14S, R20E, S.L.B.&M.
1980' FSL 1980' FWL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 2-21-00
DRAWN BY: C.B.T.



NOTE:

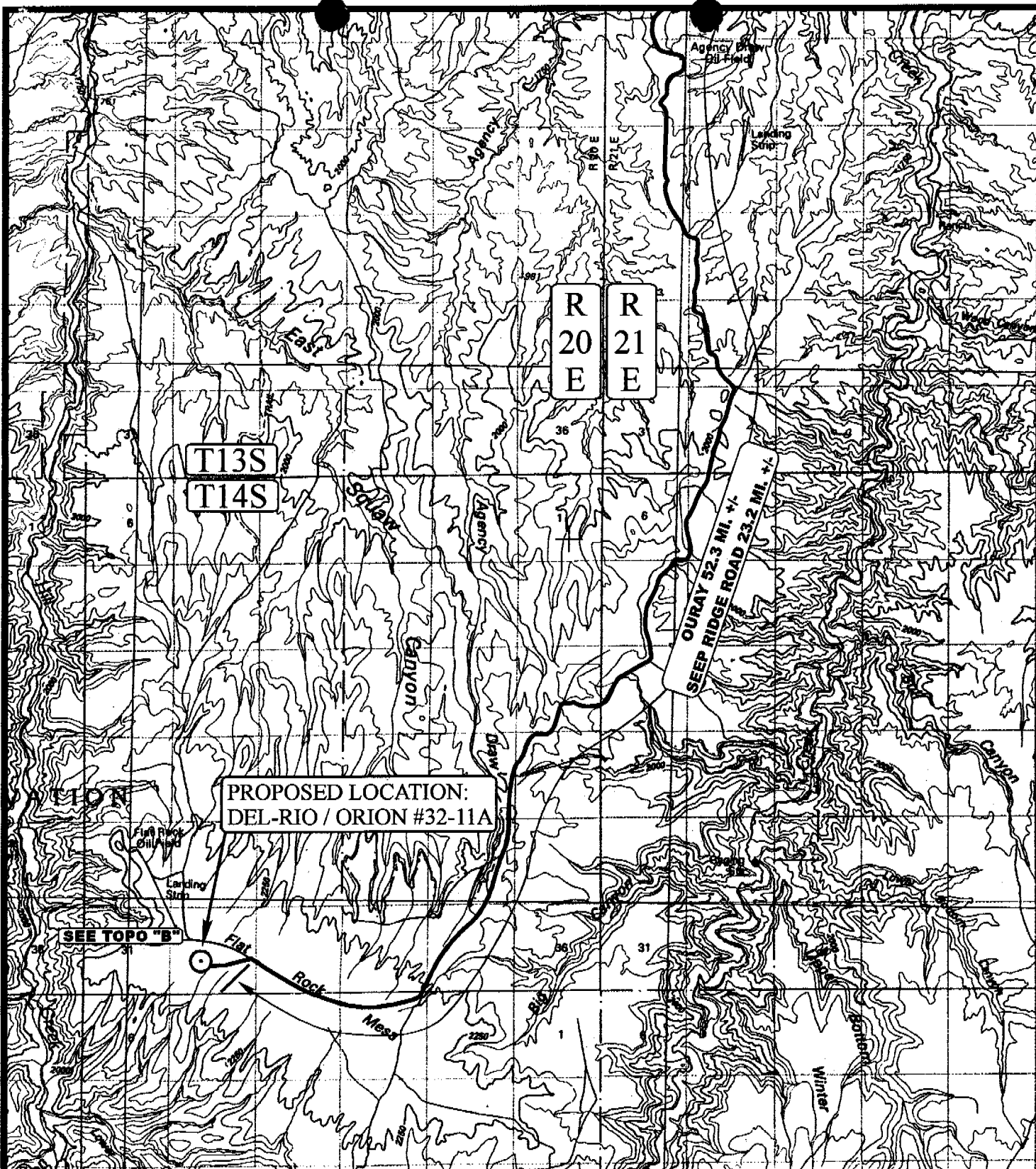
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT
(12") Topsoil Stripping = 2,560 Cu. Yds.
Remaining Location = 5,160 Cu. Yds.
TOTAL CUT = 7,720 CU.YDS.
FILL = 3,760 CU.YDS.

EXCESS MATERIAL AFTER
5% COMPACTION = 3,760 Cu. Yds.
Topsoil & Pit Backfill
(1/2 Pit Vol.) = 3,590 Cu. Yds.
EXCESS UNBALANCE
(After Rehabilitation) = 170 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



LEGEND:

○ PROPOSED LOCATION

N

DEL-RIO RESOURCES INC.

DEL-RIO / ORION #32-11A
SECTION 32, T14S, R20E, S.L.B.&M.
1980' FSL 1980' FWL

U
E
I
S

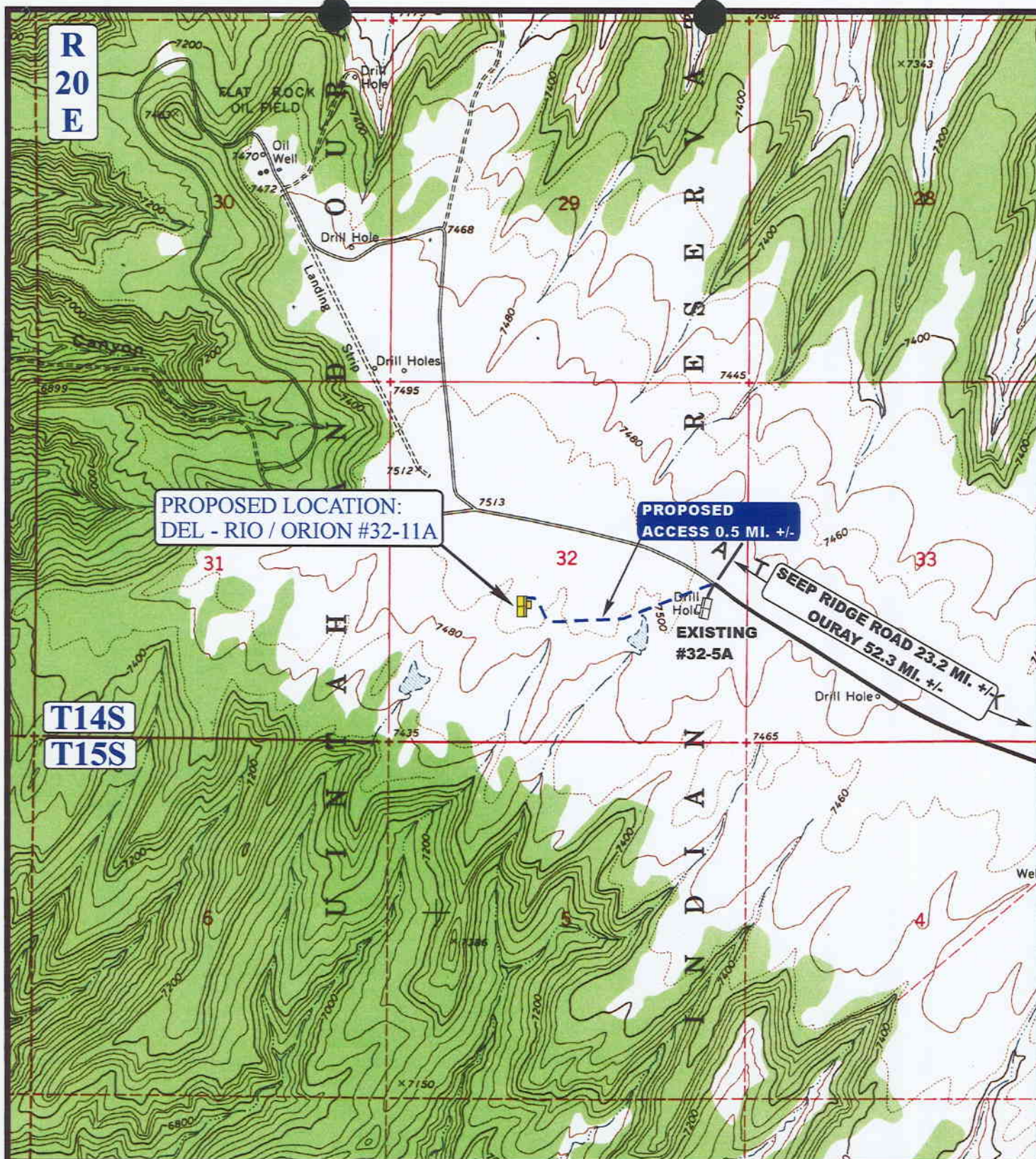
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

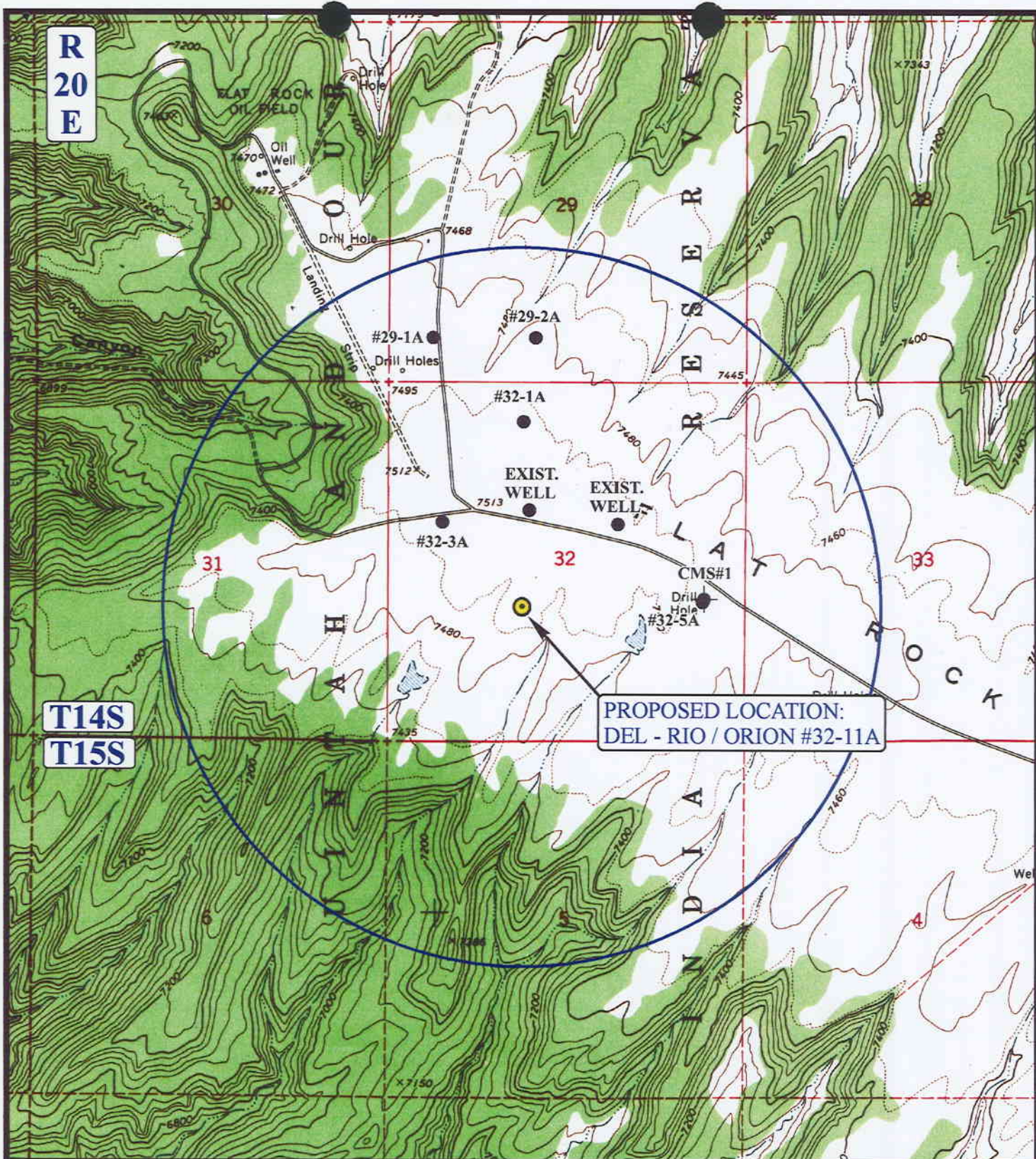
TOPOGRAPHIC
MAP

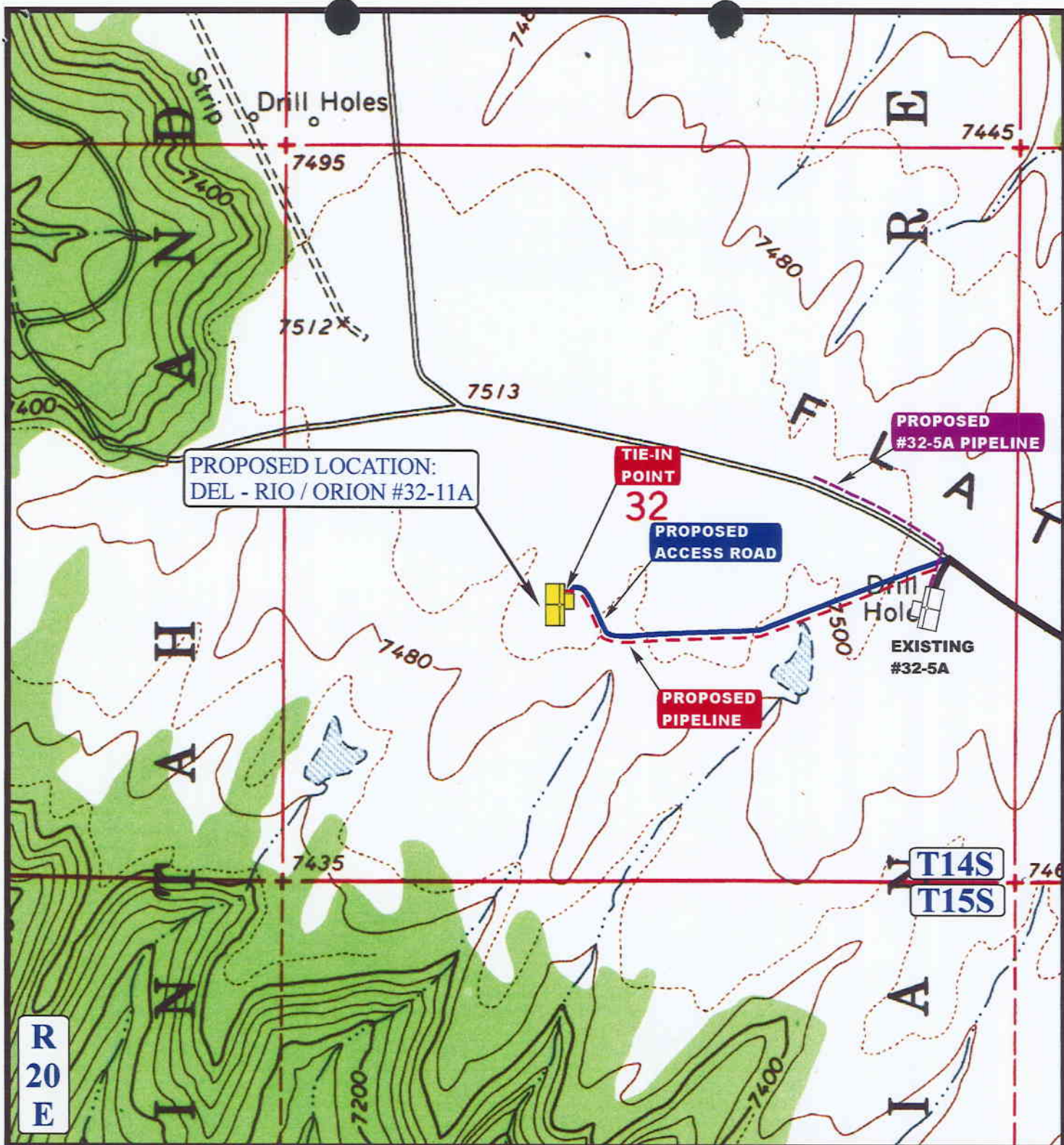
11 16 99
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: J.L.G. REVISED: 00-00-00

A
TOPO







APPROXIMATE TOTAL PIPELINE DISTANCE = 2713' +/-

LEGEND:

- EXISTING PIPELINE
- - - PROPOSED PIPELINE
- PROPOSED ACCESS



DEL-RIO RESOURCES INC.

**DEL-RIO / ORION #32-11A
SECTION 32, T14S, R20E, S.L.B.&M.
1980' FSL 1980' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

11 15 99
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: J.L.G. REVISED: 2-23-00

**D
TOPO**

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/28/2000

API NO. ASSIGNED: 43-047-33621

WELL NAME: DEL-RIO/ORION 32-11A

OPERATOR: DEL-RIO RESOURCES INC (N0330)

CONTACT: LARRY CALDWELL

PHONE NUMBER: 435-789-8162

PROPOSED LOCATION:

NESW 32 140S 200E

SURFACE: 1980 FSL 1980 FWL

BOTTOM: 1980 FSL 1980 FWL

UINTAH

UNDESIGNATED (2)

LEASE TYPE: 3-State

LEASE NUMBER: ML-44317

SURFACE OWNER: 2-Indian

PROPOSED FORMATION: ENRD

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	<i>PSA</i>	7-11-00
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

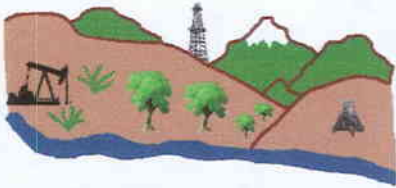
☒ Plat
☒ Bond: Fed[] Ind[] Sta[3] Fee[]
(No. 2985402 per SITDA 7-5-2000.)
N Potash (Y/N)
N Oil Shale (Y/N) *190 - 5 (B)
☒ Water Permit
(No. 49-1647)
N RDCC Review (Y/N)
(Date: _____)
N/A Fee Surf Agreement (Y/N)

LOCATION AND SITING:

 R649-2-3. Unit _____
☒ R649-3-2. General
Siting: _____
 R649-3-3. Exception
 Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
 R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: ① STATEMENT OF BASIS



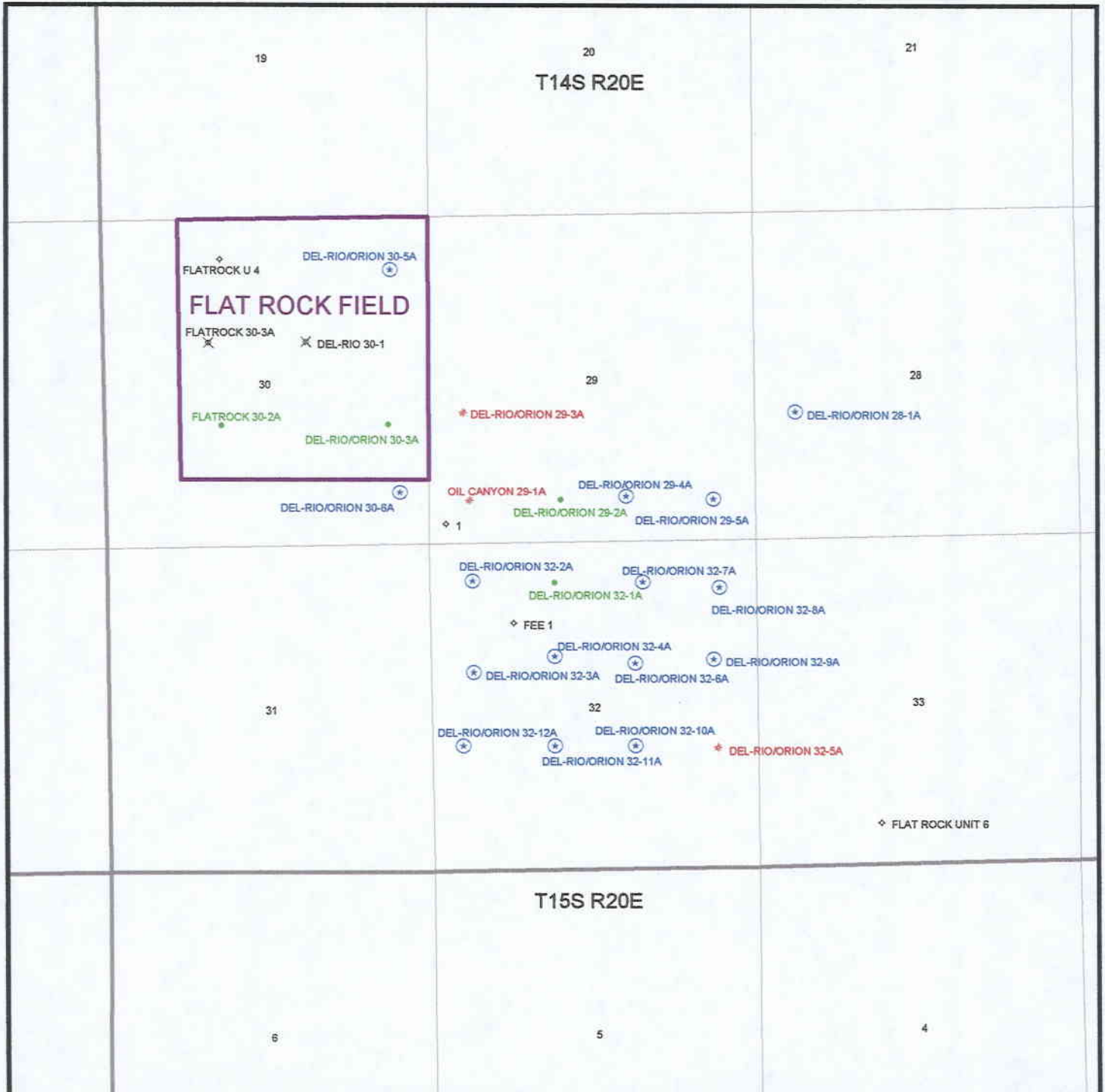
Utah Oil Gas and Mining

OPERATOR: DEL-RIO RESOURCES (N0330)

FIELD: UNDESIGNATED (002)

SEC. 29 & 32, T14S, R20E

COUNTY: UINTAH SPACING: R649-3-2/GEN ST



DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

Operator Name: DEL-RIO RESOURCES INC.

Well Name & Number: DEL-RIO/ORION 32-11A

API Number: 43-047-33621

Location: 1/4,1/4 NE/SW Sec. 32 T. 14 S R. 20 E

Geology/Ground Water:

Del-Rio has proposed setting 850 feet of surface casing at this location. The depth to the base of the moderately saline ground water is estimated to be at 3500 feet. A search of Division of Water Rights records indicates that no water wells are located within a 10,000 foot radius of the center of Section 32. The surface formation at this location is the Green River Formation. The Green River Formation is made up of interbedded sandstones, limestones and shales. This is probably a recharge area for Green River Formation aquifers but the proposed surface casing should adequately protect any ground water.

Reviewer: Brad Hill

Date: 7/12/2000

Surface:

Surface rights at the proposed location are owned by the Ute Indian Tribe. Del-Rio is responsible for obtaining any requires surface use permits or rights-of -way required by the Ute Tribe.

Reviewer: Brad Hill

Date: 7/12/2000

Conditions of Approval/Application for Permit to Drill:

1. None

Well name:	7-00 Del-Rio FR #32-11A	
Operator:	Del Rio	
String type:	Surface	Project ID: 43-047-33621
Location:	Uintah Co.	

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 87 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 220 ft

Cement top: 550 ft

Burst

Max anticipated surface pressure: -10,002 psi
Internal gradient: 12.203 psi/ft
Calculated BHP 371 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 743 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 6,300 ft
Next mud weight: 8.500 ppg
Next setting BHP: 2,782 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 6,300 ft
Injection pressure 6,300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	850	8.625	24.00	K-55	ST&C	850	850	7.972	40.9
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	371	1370	3.69	371	2950	7.95	18	263	14.75 J

Prepared RJK
by: Utah Dept. of Natural Resources

Phone:
FAX:

Date: July 11,2000
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
Collapse is based on a vertical depth of 850 ft, a mud weight of 8.4 ppg The casing is considered to be evacuated for collapse purposes.
Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

7-00 Del-Rio FR #32-11AOperator: **Del Rio**String type: **Production**

Project ID:

43-047-33621

Location: **Uintah Co.****Design parameters:****Collapse**

Mud weight: 9.000 ppg

Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No

Surface temperature: 75 °F

Bottom hole temperature: 238 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 1,500 ft

Cement top: 7,188 ft

Burst

Max anticipated surface pressure: 0 psi

Internal gradient: 0.468 psi/ft

Calculated BHP 5,459 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.

Neutral point: 10,083 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	11676	5.5	17.00	P-110	LT&C	11676	11676	4.767	402.4
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	5459	7480	1.37	5459	10640	1.95	171	445	2.60 J

Prepared RJK
by: Utah Dept. of Natural ResourcesPhone:
FAX:Date: July 10,2000
Salt Lake City, Utah**ENGINEERING STIPULATIONS: NONE**

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

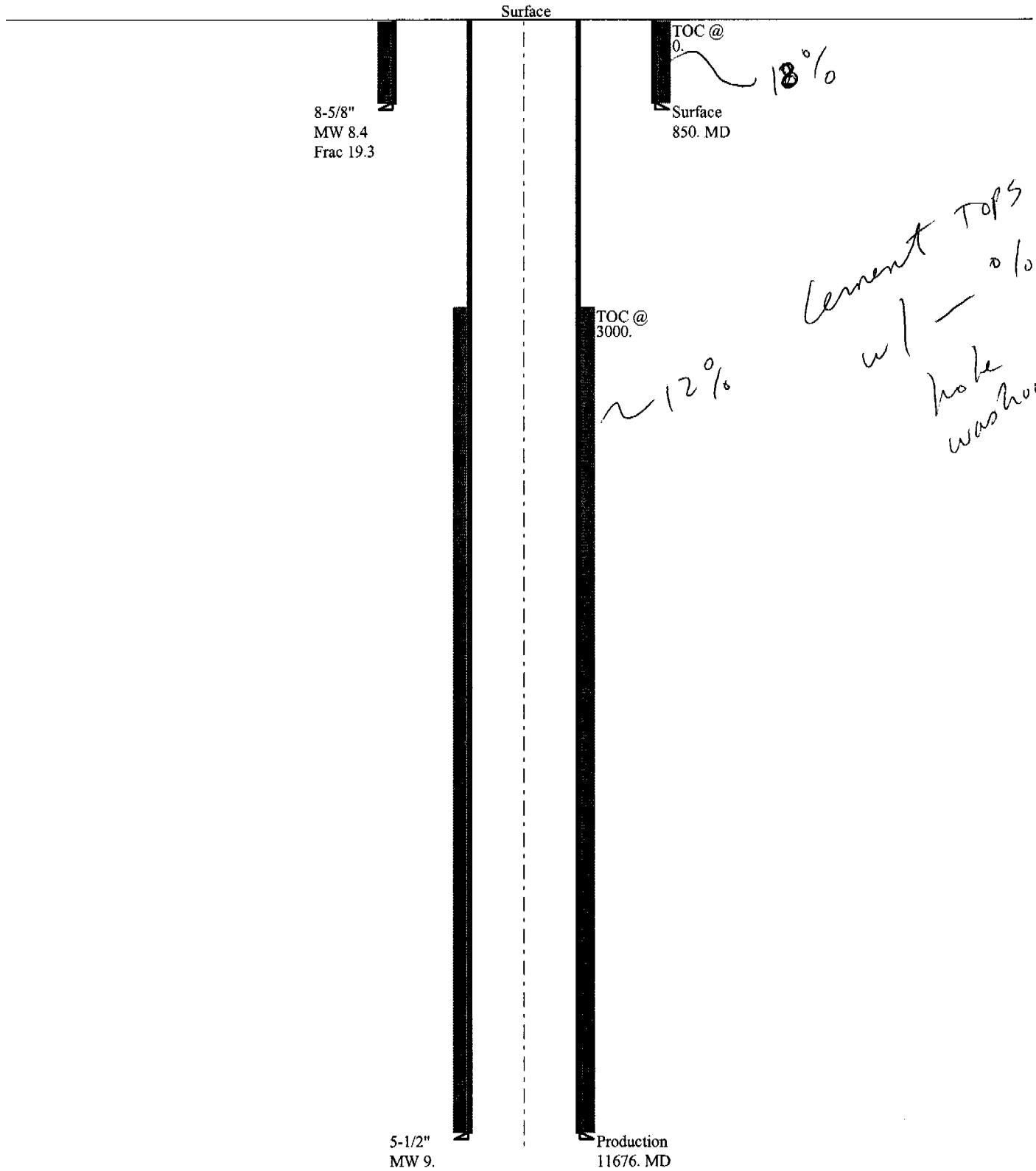
Collapse is based on a vertical depth of 11676 ft, a mud weight of 9 ppg The casing is considered to be evacuated for collapse purposes.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

7-00 Del-Rio FR #32-11

Casing Schematic





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

July 12, 2000

Del-Rio Resources, Inc
PO Box 459
Vernal, UT 84078

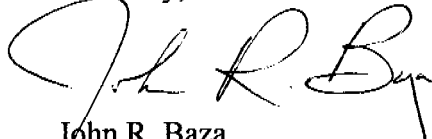
Re: Del-Rio/Orion 32-11A Well, 1980' FSL, 1980' FWL, NE SW, Sec. 32, T. 14 South,
R. 20 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33621.

Sincerely,



John R. Baza
Associate Director

er

Enclosures

cc: Uintah County Assessor
SITLA
Bureau of Land Management, Vernal Office

Operator: Del-Rio Resources, Inc.
Well Name & Number Del-Rio/Orion 32-11A
API Number: 43-047-33621
Lease: ML-44317

Location: NE SW Sec. 32 T. 14 South R. 20 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Robert Krueger at (801) 538-5274 (plugging)
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Del-Rio Resources, Inc. Operator Account Number: N 0330
Address: PO Box 459
city Vernal
state UT zip 84078 Phone Number: (435) 789-5240

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304733620	Del-Rio/Orion 32-10A		NWSE	32	14S	20E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	13054	9/1/2000			12/14/2000	
Comments:							9-12-00
3-501							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304733621	Del-Rio/Orion 32-11A		NESW	32	14S	20E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A			7/23/2000			1/25/2001	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

MAR 05 2001

DIVISION OF
OIL, GAS AND MINING

Larry Jorgensen

Name (Please Print)

Signature *Larry Jorgensen*

Signature

Production Manager

Title

3/2/2001

Date

Comet Resources

584 South State Street
Orem, Utah 84058

August 7, 2001

Department of Oil, Gas & Minerals
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Dear Sir or Madam:

Enclosed are the logs for the following wells in Section 32, Township 14 S, Range 20E:

32-11A: AP# 43-047-33621; CBL, HRI, SDL/DSN

Filed in log files

CR = Chimney Rock

✓ CBL = Cement Bond Log

DLLT = Dual Laterolog

✓ SDL/DSN = Spectral Density / Dual Spaced Neutron

BCS = Borehole Compensated Sonic

✓ HRI = High Resolution Induction

Please contact KC Shaw at 801-225-0038 if you have any questions. Thank you.

RECEIVED

AUG 10 2001

DIVISION OF
OIL, GAS AND MINING

**Del-Rio Resources, Inc.**PO Box 459
Vernal, UT 84078
USAPhone: (435)789-5240
Fax: (435)789-3487
Email: HyperAdept@aol.com*Fax Cover Sheet*

Send to: DOGM	From: Larry Jorgensen
Attention: Carol Daniels	Office location: Vernal, UT
Office location: Salt Lake City	Date: 3/14/2002
Fax number: (801)359-3940	Phone number: (435)789-5240

☒ URGENT☐ REPLY ASAP☐ PLEASE COMMENT☐ PLEASE REVIEW☐ FOR YOUR INFORMATION

TOTAL PAGES, INCLUDING COVER: 6

Comments:

Carol,

Here are the completion reports for Wells 32-6A and 32-6B

Thank you,
Larry Jorgensen
Del-Rio Resources, Inc.**RECEIVED**

MAR 15 2002

DIVISION OF
OIL, GAS AND MINING**Del-Rio Resources, Inc.**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

2. TYPE OF WORK: NEW ☒ HORIZ. ☐ DEEP- ☐ RE- ☐ DIFF. ☐

3. NAME OF OPERATOR:
Del-Rio Resources, Inc.

4. ADDRESS OF OPERATOR:
PO Box 459 CITY Vernal STATE UT ZIP 84078 PHONE NUMBER: (435) 790-8578

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-44317

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Indian Tribe (surface)

7. UNIT or CA AGREEMENT NAME

8. WELL NAME AND NUMBER:
Del-Rio/Orion 32-11A

9. API NUMBER:
4304733621

10. FIELD AND POOL OR WILDCAT
Flat Rock

11. QTR/QYR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
NESW 32 14S 20E SEM

12. COUNTY
Utah

13. STATE
UTAH

14. DATE SPUNDED:
7/23/2000

15. DATE T.D. REACHED:
8/21/2000

16. DATE COMPLETED:
1/31/2001

ABANDONED ☐ READY TO PRODUCE ☒

17. ELEVATIONS (OF, RKS, RT, GL):
GL 7496' DF 7512'

18. TOTAL DEPTH: MD 11,668 TVD 11,668

19. PLUG BACK T.D. MD 11,640 TVD 11,640

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE MD 4,380 PLUG SET: TVD 4,380

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Halliburton GR/HRI, GR/SDL/DSN, GR/BCS & CBL-8-10-01
8-10-01 8-10-01 9-26-01

23. WAS WELL CORED? NO ☒ YES ☐ (Submit analysis)
WAS DST RUN? NO ☒ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☒ YES ☐ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (W/L)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (DSL)	CEMENT TOP "	AMOUNT PULLED
11	8.5/8 J55	24	0	844		G 385	193	0	None
7 7/8	5 1/2 P110	17	0	11,666	6,890	THS 1,388	511	1400	None

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	4,102							

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Wasatch	4,102	4,118	4,102	4,118	4,918 1,922	0.43	16	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B)					4,104 4,110	0.43	24	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
5230	Set CIBP with wireline.
4380	Set CIBP with wireline.
4104-4110	Frac stim with 60,000 lbs 20/40 sand in 500 bbls load fluid.

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY

☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☒ OTHER: Logs under a separate cover.

30. WELL STATUS:
Producing

RECEIVED

MAR 15 2002

DIVISION OF
OIL, GAS AND MINING

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #20)

DATE FIRST PRODUCED: 1/29/2001	TEST DATE: 1/31/2001	HOURS TESTED: 24	TEST PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 1,500	WATER - BBL: 0	PROD. METHOD: Flow
CHOKE SIZE: 16/64	TSG. PRESS. 900	CSG. PRESS. 900	API GRAVITY	STU - GAS 1,194	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS: Producing
						OIL - BBL: 0	GAS - MCF: 1,500
						WATER - BBL: 0	

INTERVAL B (As shown in Item #20)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TSG. PRESS.	CSG. PRESS.	API GRAVITY	STU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:
						OIL - BBL:	GAS - MCF:
						WATER - BBL:	

INTERVAL C (As shown in Item #20)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TSG. PRESS.	CSG. PRESS.	API GRAVITY	STU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:
						OIL - BBL:	GAS - MCF:
						WATER - BBL:	

INTERVAL D (As shown in Item #20)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TSG. PRESS.	CSG. PRESS.	API GRAVITY	STU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:
						OIL - BBL:	GAS - MCF:
						WATER - BBL:	

32. DISPOSITION OF GAS (Sold, Used for Fuel, Ventured, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc	Name	Top (Measured Depth)
Wasatch	4,102	4,118	gas	Wasatch	2,374
Mesaverde	4,916	1,938	brine & gas	Mesaverde Group	4,466
				Buck Tongue Mancos	6,259
				Castlegate Sandstone	6,289
				Mancos Shale	6,576
				Dakota Fm marker	10,486
				Morrison Fm	10,778

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Larry JorgensenTITLE Production ManagerSIGNATURE Larry JorgensenDATE 3/11/2002

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation

- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-6801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. LEASE DESIGNATION AND SERIAL NUMBER:

See attached schedule

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

See attached schedule

9. API NUMBER:

See attach

10. FIELD AND POOL, OR WILDCAT:

See attached schedule

1. TYPE OF WELL

OIL WELL ☒

GAS WELL ☒

OTHER

2. NAME OF OPERATOR:

Del Rio Resources, Inc.

3. ADDRESS OF OPERATOR:

P O P Box 459

CITY Vernal

STATE UT

ZIP 84078

PHONE NUMBER:

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See Attached

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Shaw Resources Limited, L.L.C., as record title owner, hereby designates Miller, Dyer & Co. LLC as operator of the above captioned wells effective 9/8/2003. Miller, Dyer & Co. LLC is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by a rider filed to BLM Bond No. UTB000058 and SITLA Bond # Cash
Deposit, see attached letter dated 10/1/03

SHAW RESOURCES LIMITED, L.L.C.

By: Energy Management Services, L.L.C., its Manager

By: Energy Management Services, Inc. Its Manager,

BY: _____

David Husman, President

NAME (PLEASE PRINT) Kyle R. Miller

TITLE Member, Miller, Dyer & Co. LLC.

SIGNATURE _____

DATE 10/20/03

(This space for State use only)

RECEIVED

OCT 22 2003

DIV. OF OIL, GAS & MINING

Lease ML – 47437

Field	Well Name	API #	Well Location
Chimney Rock	Del-Rio/Orion 32-11	4304733445	<u>Township 13 South, Range 21 East, Uintah County, SLM, Utah</u> Section 32: NE ¼ SW ¼
Chimney Rock	Del-Rio/Orion 32-13	4304733447	<u>Township 13 South, Range 21 East, Uintah County, SLM, Utah</u> Section 32: SW ¼ SW ¼
Chimney Rock	Del-Rio/Orion 32-14	4304733448	<u>Township 13 South, Range 21 East, Uintah County, SLM, Utah</u> Section 32: SE ¼ SW ¼

Lease ML-44317

OIL AND GAS WELLS

<u>Field</u>	<u>Well Name</u>	<u>API #</u>	<u>Well Location</u>
Flat Rock	Del-Rio/Orion 32-1A	4304732758	Township 14 South, Range 20 East, Uintah County, SLM, Utah Section 32: NE ¼ NW ¼
Flat Rock	Del-Rio/Orion 32-2A	4304733333	Township 14 South, Range 20 East, Uintah County, SLM, Utah Section 32: NW ¼ NW ¼
Flat Rock	Del-Rio/Orion 32-3A	4304733334	Township 14 South, Range 20 East, Uintah County, SLM, Utah Section 32: SW ¼ NW ¼
Flat Rock	Del-Rio/Orion 32-4A	4304733335	Township 14 South, Range 20 East, Uintah County, SLM, Utah Section 32: SE ¼ NW ¼
Flat Rock	Del-Rio/Orion 32-5A	4304710577	Township 14 South, Range 20 East, Uintah County, SLM, Utah Section 32: NE ¼ SE ¼
Flat Rock	Del-Rio/Orion 32-6A	4304733337	Township 14 South, Range 20 East, Uintah County, SLM, Utah Section 32: SW ¼ NE ¼
Flat Rock	Del-Rio/Orion 32-7A	4304733618	Township 14 South, Range 20 East, Uintah County, SLM, Utah Section 32: NW ¼ NE ¼
Flat Rock	Del-Rio/Orion 32-8A	4304733557	Township 14 South, Range 20 East, Uintah County, SLM, Utah Section 32: NE ¼ NE ¼
Flat Rock	Del-Rio/Orion 32-9A	4304733619	Township 14 South, Range 20 East, Uintah County, SLM, Utah Section 32: SE ¼ NE ¼
Flat Rock	Del-Rio/Orion 32-10A	4304733620	Township 14 South, Range 20 East, Uintah County, SLM, Utah Section 32: NW ¼ SE ¼
Flat Rock	Del-Rio/Orion 32-11A	4304733621	Township 14 South, Range 20 East, Uintah County, SLM, Utah Section 32: NE ¼ SW ¼
Flat Rock	Del-Rio/Orion 32-12A	4304733558	Township 14 South, Range 20 East, Uintah County, SLM, Utah Section 32: NW ¼ SW ¼
Flat Rock	Del-Rio/Orion 32-16A	4304734098	Township 14 South, Range 20 East, Uintah County, SLM, Utah Section 32: SE ¼ SE ¼

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

9/8/2003

FROM: (Old Operator):

N0330-Del-Rio Resources, Inc. (thru Shaw Resources LTD, LLC)

PO Box 459

Vernal, UT 84078

Phone: 1-(435) 789-5240

TO: (New Operator):

N2580-Miller, Dyer & Co., LLC

475 17th St, Suite 420

Denver, CO 80202

Phone: 1-(303) 292-0949

CA No.

Unit:

WELL(S)

NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
DEL-RIO/ORION 32-5A	32	140S	200E	4304710577	12655	State	GW	P
DEL-RIO/ORION 32-1A	32	140S	200E	4304732758	12064	State	OW	P
DEL-RIO/ORION 32-2A	32	140S	200E	4304733333	12658	State	GW	TA
DEL-RIO/ORION 32-3A	32	140S	200E	4304733334	12657	State	GW	P
DEL-RIO/ORION 32-4A	32	140S	200E	4304733335	12656	State	GW	P
DEL-RIO/ORION 32-6A	32	140S	200E	4304733337	12662	State	GW	P
DEL-RIO/ORION 32-8A	32	140S	200E	4304733557	13066	State	GW	P
DEL-RIO/ORION 32-12A	32	140S	200E	4304733558	13064	State	GW	P
DEL-RIO/ORION 32-7A	32	140S	200E	4304733618	13065	State	GW	TA
DEL-RIO/ORION 32-9A	32	140S	200E	4304733619	13067	State	GW	P
DEL-RIO/ORION 32-10A	32	140S	200E	4304733620	13054	State	GW	P
DEL-RIO/ORION 32-11A	32	140S	200E	4304733621	13058	State	GW	TA
DEL-RIO/ORION 32-16A	32	140S	200E	4304734098	13449	State	GW	P
CHIMNEY ROCK 32-11	32	130S	210E	4304733445	12984	State	GW	TA
CHIMNEY ROCK 32-13	32	130S	210E	4304733447	12985	State	GW	P
CHIMNEY ROCK 32-14	32	130S	210E	4304733448	12983	State	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 10/22/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 10/22/2003
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 10/15/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 4778935-0161
5. If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 11/26/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 11/26/2003
3. Bond information entered in RBDMS on: n/a
4. Fee wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: Cash 10/1/03

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: n/a

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Lease Owner Shaw Resources LTD, LLC designated Miller, Dyer & Co., LLC. Proof of lease was obtained from SITLA and BLM.

RECEIVED

FEB 23 2005

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

DIV. OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

ML-44317

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

DEL-RIO/ORION 32-11A

9. API NUMBER:

4304733621

10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL

OIL WELL ☐GAS WELL ☒

OTHER _____

2. NAME OF OPERATOR:

Miller, Dyer & Co. LLC

3. ADDRESS OF OPERATOR:

475 17th Street, Ste 1200

CITY

Denver

STATE

CO

ZIP

80202

PHONE NUMBER:

(303) 292-0949

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1980' FNL 1980' FWL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 32 14S 20E

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☒ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

TYPE OF ACTION

☐ ACIDIZE☐ ALTER CASING☐ CASING REPAIR☒ CHANGE TO PREVIOUS PLANS☐ CHANGE TUBING☐ CHANGE WELL NAME☐ CHANGE WELL STATUS☐ COMMINGLE PRODUCING FORMATIONS☐ CONVERT WELL TYPE☐ DEEPEN☐ FRACTURE TREAT☐ NEW CONSTRUCTION☐ OPERATOR CHANGE☐ PLUG AND ABANDON☐ PLUG BACK☐ PRODUCTION (START/RESUME)☐ RECLAMATION OF WELL SITE☐ RECOMPLETE - DIFFERENT FORMATION☐ REPERFORATE CURRENT FORMATION☐ SIDETRACK TO REPAIR WELL☒ TEMPORARILY ABANDON☐ TUBING REPAIR☐ VENT OR FLARE☐ WATER DISPOSAL☐ WATER SHUT-OFF☐ OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The DEL-RIO/ORION 32-11A is currently capable of producing but is currently S.I. due to high line pressure. Miller, Dyer & Company is currently constructing a new Compression Facility and anticipates the Facility to be fully operational by April 1, 2005. At such time that the facility is operational and line pressure is lowered to 50 psi, Miller-Dyer will begin producing the wells into the Facility.

Miller-Dyer requests TA status for an additional 6 months in order to complete the operations necessary to bring the DEL-RIO/ORION 32-11A well online.

Miller, Dyer & Co. LLC requests that all data be kept CONFIDENTIAL.

NAME (PLEASE PRINT) Janet K Specht

TITLE Operations Secretary

SIGNATURE

DATE

2/18/2005

(This space for State use only)

The well has been nonactive or nonproductive for 2 years 1 month. In accordance with R649-3-36, sufficient evidence has been provided for an extension of shut-in time until July 1, 2005.

(5/2000)

APPROVED BY: (See Instructions on Reverse Side)

Utah Division of Oil, Gas and Mining

April 12, 2005

February 17, 2005

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

RECEIVED
FEB 23 2005
DIV. OF OIL, GAS & MINING

Attn: Clinton Dworshak

Re: Shut-in wells 32-7A, 32-2A and 32-11A

Dear Clinton,

As a result of our discussion, I have reviewed the status of the referenced wells and submit to you the following plan to return the wells to production. In addition, I would like to discuss the nature of my company's involvement in the Flat Rock Field located in southern Uintah County.


In September of 2003, my Company (Miller, Dyer & Co. LLC) was hired by the record title owner of the property to provide standard oil and gas operations with respect to the field. At that time, the prior operator (Del-Rio) was dismissed from their duties "for cause" and, due to the un-cooperative nature of the transition process have not provided us with the historical well files. On behalf of the owner, we have filed a complaint against Del-Rio in the 8th district court of Utah to, among other things; regain the historical records associated with the field. The outcome of this litigation is still pending.

Over the last year Miller-Dyer has cleaned-up, reassembled and generally upgraded the operations at Flat Rock. We have worked closely with the Ute Tribe in order to establish a relationship with the surface owner and conduct operations in accordance with standard industry practices.

Currently, Miller-Dyer is constructing a new Compression Facility capable of lowering field wide gathering pressures from the current pressures of 300 psi down to a targeted wellhead pressure of 50 psi. As a result, the wells in question will be capable of flowing against the new system pressure. In addition, we will continue to research additional undeveloped zones within the wellbores and schedule recompletions in the future.

Please find attached 3 Sundry Notices requesting a six month extension of TA status in order to accommodate the work involved in bringing the wells back online. We appreciate your willingness to work with us in a matter that we believe is rather unusual but will ultimately result in a highly efficient and regulatory compliant operation at Flat Rock. If you should have any additional needs or have any further questions, please do not hesitate to call.

Regards,



John Dyer
Miller, Dyer & Co. LLC
303-292-0949 x103

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-44317
2. NAME OF OPERATOR: Miller, Dyer & Co. LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1200 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980' FSL 1980' FWL		8. WELL NAME and NUMBER: DEL-RIO/ORION 32-11A
5. PHONE NUMBER: (303) 292-0949		9. API NUMBER: 4304733621
6. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 32 14S 20E		10. FIELD AND POOL, OR WILDCAT: Flat Rock
7. COUNTY: Uintah		8. STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 5/17/2005	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The Del Rio / Orion is currently completed in the Wasatch formation and has open perforations below a CIBP in the Mesaverde formation. Miller, Dyer & Co. LLC wishes to recomplete the well to the Entrada and/or the Dakota formations. To do this, the following procedure would be followed:

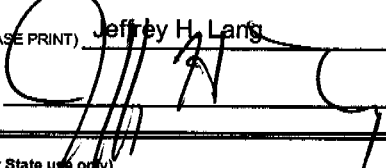
1. MIRU. ND wellhead. NU BOP.
2. Clean out wellbore to CIBP @ 4380'.
3. Cement squeeze the Wasatch perforations (@ approximately 4100') thru a cement retainer. Drill out and test the squeeze.
4. Drill out CIBP @ 4380'. Clean out wellbore to CIBP @ 5230'.
5. Cement squeeze the Mesaverde perforations (@ approximately 4900') thru a cement retainer. Drill out and test the squeeze.
6. Clean out wellbore to PBTD @ approximately 11620'.
7. Perforate the Entrada formation from 11,485-11,566. Perform a fall-off and build-up test in the Entrada.
8. If the Entrada results are poor, set a CIBP at approximately 11,400' and move uphole.
9. Perforate the Dakota formation from 10,533'-10,654. Perform a fall-off and build-up test in the Dakota.
10. ND BOP. NU wellhead. RDMO. Place well on production.

Miller, Dyer & Co. LLC requests that all data be kept CONFIDENTIAL.

COPY SENT TO OPERATOR

Date: 5-4-05

Initials: CMO

NAME (PLEASE PRINT) Jeffrey H. Lang	TITLE Vice -President - Operations
SIGNATURE 	DATE 4/22/2005

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 5/2/05 (See Instructions on Reverse Side)

BY: 

RECEIVED

APR 29 2005

(5/2000)

* If commingling of two or more formations is to take place, an application in accordance with R649-3-22 shall be submitted and approved prior to commingling

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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6. LEASE DESIGNATION AND SERIAL NUMBER:
ML-44317

8. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
DEL-RIO/ORION 32-11A

9. API NUMBER:
4304733621

10. FIELD AND POOL, OR WILDCAT:
Flat Rock

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
Miller, Dyer & Co. LLC

3. ADDRESS OF OPERATOR:
475 17th Street, Suite 1200 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 292-0949

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1980' FSL 1980' FWL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 32 14S 20E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input checked="" type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Miller, Dyer & Co. LLC hereby designates a change in the well name of the above captioned well effective 9/19/2005 as requested by the Ute Indian Tribe and the Bureau of Indian Affairs.

The Del-Rio/Orion 32-11A will be renamed Ute Tribal 32-11A.

Miller, Dyer & Co. LLC requests that all data be kept CONFIDENTIAL.

COPY SENT TO OPERATOR
Date: 10-13-05
Initials: CHD

NAME (PLEASE PRINT) Jeffrey H. Lang

TITLE Vice-President - Operations

SIGNATURE

DATE 9/19/2005

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 10/14/05
BY: [Signature]
(See Instructions on Reverse Side)

(5/2000)

RECEIVED
SEP 21 2005

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2008

FROM: (Old Operator):
 N2580-Miller, Dyer & Co, LLC
 475 17th St, Suite 1200
 Denver, CO 80202

 Phone: 1 (303) 292-0949

TO: (New Operator):
 N2680-Whiting Oil & Gas Company
 1700 Broadway, Suite 2300
 Denver, CO 80290

 Phone: 1 (303) 837-1661

CA No.				Unit:				
WELL NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/5/2008
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/5/2008
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/16/2008
- a. Is the new operator registered in the State of Utah: Business Number: 5890476-0143
- b. If **NO**, the operator was contacted on: 7/16/2008
- a. (R649-9-2)Waste Management Plan has been received on: REQUESTED 7/16/2008
- b. Inspections of LA PA state/fee well sites complete on: done
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 7/16/2008
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/16/2008
- Bond information entered in RBDMS on: 7/16/2008
- Fee/State wells attached to bond in RBDMS on: 7/16/2008
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: 7/16/2008

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000148
- Indian well(s) covered by Bond Number: RLB0011681
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number RLB0004585
- b. The **FORMER** operator has requested a release of liability from their bond on: not yet

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
Whiting Oil And Gas Company N2680

3. ADDRESS OF OPERATOR: 1700 Broadway, Ste 2300 CITY Denver STATE CO ZIP 80290 PHONE NUMBER: (303) 837-1661

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
See Attached List

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
See Attached List

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 6/1/2008, please change the Operator of record from Miller, Dyer & Co., LLC to Whiting Oil and Gas Corporation. Whiting Oil and Gas Corporation Utah State bond is #RLB0004585 or Utah BLM Bond #UTB-000148. See attached well list.

RLB0004585

BIA RLB0011681

Whiting Oil and Gas Corporation
1700 Broadway, Suite 2300
Denver, CO 80290
(303) 837-1661

Miller, Dyer & Co., LLC
475 17th Street, Suite 1200
Denver, CO 80202

N2580

RECEIVED

JUN 05 2008

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) JEFFREY H. LANG

TITLE UP OPERATIONS

SIGNATURE [Signature]

DATE 6/3/08

Whiting Oil and Gas Corporation

NAME (PLEASE PRINT) Rick Ross

TITLE UP OPERATIONS

SIGNATURE [Signature]

DATE 6/3/08

(This space for State use only)

APPROVED 7/16/2008

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

well_name	sec	tpw	rng	api	entity	lease	well	stat 2	flag
UTE TRIBAL 32-5A	32	140S	200E	4304710577	12655	State	GW	S	
UTE TRIBAL 30-3A	30	140S	200E	4304710913	12395	Federal	OW	P	
UTE TRIBAL 30-5A	30	140S	200E	4304720502	12654	Federal	GW	S	
UTE TRIBAL 30-2A	30	140S	200E	4304730641	8112	Federal	GW	P	
UTE TRIBAL 29-1A	29	140S	200E	4304730981	8118	Federal	GW	P	
UTE TRIBAL 32-1A	32	140S	200E	4304732758	12064	State	OW	P	
UTE TRIBAL 29-2A	29	140S	200E	4304732945	8118	Federal	OW	P	
UTE TRIBAL 32-2A	32	140S	200E	4304733333	12658	State	GW	P	
UTE TRIBAL 32-3A	32	140S	200E	4304733334	12657	State	GW	S	
UTE TRIBAL 32-4A	32	140S	200E	4304733335	12656	State	GW	P	
UTE TRIBAL 32-6A	32	140S	200E	4304733337	12662	State	GW	P	
CHIMNEY ROCK 32-11	32	130S	210E	4304733445	12984	State	GW	S	
CHIMNEY ROCK 32-13	32	130S	210E	4304733447	12985	State	GW	P	
CHIMNEY ROCK 32-14	32	130S	210E	4304733448	12983	State	GW	P	
UTE TRIBAL 32-8A	32	140S	200E	4304733557	13066	State	GW	P	
UTE TRIBAL 32-12A	32	140S	200E	4304733558	13064	State	GW	P	
UTE TRIBAL 28-1A	28	140S	200E	4304733595	13059	Federal	GW	S	
UTE TRIBAL 30-6A	30	140S	200E	4304733596	13062	Federal	GW	P	
UTE TRIBAL 29-4A	29	140S	200E	4304733616	13060	Federal	GW	P	
UTE TRIBAL 29-5A	29	140S	200E	4304733617	13061	Federal	GW	P	
UTE TRIBAL 32-7A	32	140S	200E	4304733618	13065	State	GW	S	
UTE TRIBAL 32-9A	32	140S	200E	4304733619	13067	State	GW	P	
UTE TRIBAL 32-10A	32	140S	200E	4304733620	13054	State	GW	P	
UTE TRIBAL 32-11A	32	140S	200E	4304733621	13058	State	GW	S	
UTE TRIBAL 32-16A	32	140S	200E	4304734098	13449	State	GW	P	
UTE TRIBAL 29-6A	29	140S	200E	4304734102	13443	Federal	GW	P	
UTE TRIBAL 29-7A	29	140S	200E	4304734103	13444	Federal	GW	P	
UTE TRIBAL 10-2-15-20	02	150S	200E	4304735625	14167	State	GW	P	
FLAT ROCK 13-29-14-20	29	140S	200E	4304736778	15065	Federal	GW	P	
FLAT ROCK 3-29-14-20	29	140S	200E	4304736795	15099	Federal	GW	P	
UTE TRIBAL 6-16-14-20	16	140S	200E	4304738506	16320	State	GW	P	
UTE TRIBAL 15-25-14-19	30	140S	200E	4304739052	16169	Indian	GW	P	C
UTE TRIBAL 1-25-14-19	30	140S	200E	4304739053		Indian	GW	APD	
UTE TRIBAL 1-30-14-20	30	140S	200E	4304739665		Federal	GW	APD	
UTE TRIBAL 9-30-14-20	30	140S	200E	4304739666		Federal	GW	APD	
UTE TRIBAL 7-30-14-20	30	140S	200E	4304739667		Federal	GW	APD	
UTE TRIBAL 7-29-14-20	29	140S	200E	4304739668		Federal	GW	APD	
UTE TRIBAL 9-29-14-20	29	140S	200E	4304739669		Federal	GW	APD	
UTE TRIBAL 12-28-14-20	28	140S	200E	4304739736		Federal	GW	APD	
UTE TRIBAL 1-29-14-20	29	140S	200E	4304739737		Federal	GW	APD	
UTE TRIBAL 15-29-14-20	29	140S	200E	4304739738		Federal	GW	APD	
UTE TRIBAL 3-30-14-20	30	140S	200E	4304739739		Federal	GW	APD	
UTE TRIBAL 11-30-14-20	30	140S	200E	4304739740		Federal	GW	APD	
UTE TRIBAL 3-32-14-20	32	140S	200E	4304739741		State	GW	APD	
UTE TRIBAL 15-30-14-20	30	140S	200E	4304739942		Federal	GW	APD	



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

August 26, 2008

CERTIFIED MAIL NO.: 7004 2510 0004 1824 6060

Ms. Peggy Goss
Whiting Oil and Gas Corporation
1700 Broadway, Suite 2300
Denver, CO 80293-2300

43 047 33621
Ute Tribal 32-11A
14S 20E 32

Re: Extended Shut-in and Temporarily Abandoned Well Requirements for Fee or State Leases

Dear Ms. Goss:

As of July 2008, Whiting Oil and Gas Corporation has five (5) State Mineral Lease Wells (see attachment A) that are in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

In a letter sent to Miller Dyer & Co., LLC dated May 10, 2004 wells Chimney Rock 32-11 and Ute Tribal 32-7A (see attachment A) were granted extension of SI/TA status until July 1, 2005, to evaluate for recompletion. No action has been taken on this well yet. When Whiting assumed ownership, the responsibility to file SI/TA extension requests for these wells remains the same. The Division has not seen any such request to date. Please respond with a plan to produce or plug these and the other wells listed (Attachment A) within 30 days.



Page 2
August 26, 2008
Ms. Goss

For extended SI/TA consideration the operator shall provide the Division with the following:

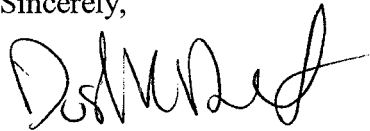
1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3)

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions will be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

JP/js
Enclosure

cc: Jim Davis, SITLA
Well File
Compliance File

Attachment A

	Well Name	Location	API	Lease Type	Years Inactive
1	Ute Tribal 32-5A	NESE Sec 32-14S-20E	43-047-10577	ML-44317	1 Year 9 Months
2	Ute Tribal 32-3A	SWNW Sec 32-14S-20E	43-047-33334	ML-44317	1 Year 9 Months
3	Ute Tribal 32-11A	NESW Sec 32-14S-20E	43-047-33621	STATE	5 Years 5 Months
4	Ute Tribal 32-7A	NWNE Sec 32-14S-20E	43-047-33618	ML-44317	2 Years 5 Months
5	Chimney Rock 32-11	NESW Sec 32-13S-21E	43-047-33445	ML-47437	2 Years 11 Months

**RESPONSE TO QUESTIONS AS OF 3/10/2009 FROM THE
UTAH DIVISION OF OIL, GAS AND MINING, DATED 9/16/2008
CONCERNING 5 WELLS IN THE FLAT ROCK FIELD
LOCATED IN UINTAH COUNTY, UTAH &
OPERATED BY WHITING OIL & GAS CORPORATION
(Continued)**

WELL: Ute Tribal #32-10A, NWNW, Sec 32-T14S-R20E, API #4304733620

QUESTION: Was the well Recompleted after the original completion in 1/15/2000?

Yes, we believe the work described by the Sundry Notice approved 6/15/2005, by your office was performed. We found a new Sundry giving the dates and work completed in the MDR files and the monthly production increased between September and October 2005 completion was finished 9/17/2005. We have included a Sundry for your records and a copy of the diagram built for our company's well files.

→ **WELL: Ute Tribal #32-11A, NESW, Sec 32-T14S-R20E, API #4304733621**

QUESTION: Was the well Recompleted after the original completion in 1/31/2001?

No, we do not believe the work, described in the Sundry Notice, was performed. The Sundry was for a recompletion and approved by your office 5/2/2005. We have been unable to find any proof from the MDR well files, nor any other sources. Included for your files, is a copy of the wellbore diagram built for our company's well files.

WELL: Ute Tribal #28-1A, NWSW, Sec 28-T14S-R20E, API #4304733595

QUESTION: Was there a test available from the recompletion?

The original completion was tested 10/19/2001 recovering 0 BOPD, 420 MCFD & 2 BWPD, with the production method described as "Flows from Well." The recompletion was finished 9/16/2005. We located a letter and original Sundry (Subsequent Report) from MDR describing the work completed, which appears to have been submitted to the Bureau of Land Management 3/13/2008. For your files, we have included a copy of the letter & Sundry from MDR, a Subsequent Report Sundry from WOGC, reiterating the information from MDR's Sundry, and an updated wellbore diagram.

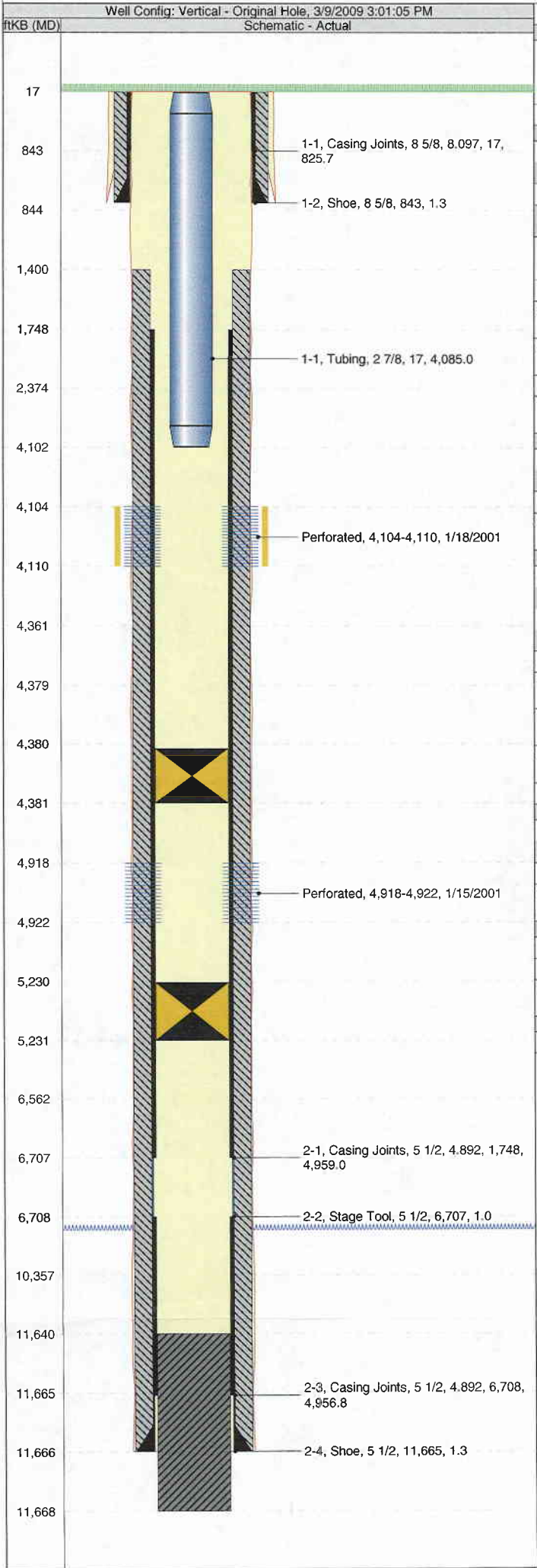


Whiting Oil & Gas Corp
1700 Broadway, Suite 2300
Denver, CO 80290
(303) 837-1661

WOGC Well History Schematic Report

Well Name: UTE TRIBAL 32-11A

WPC ID	API Number	Field Name	Operator	N/S Dist ...	N...	E/W Dist...	E...	Qtr/Qtr	Section	Town...	Range	Block	Survey	County	State
1UT026810	4304733621	Flat Rock	WOGC	1,980.0	FSL	10,980.0	E...	NESW	32	14S	20E			Uintah	UT
Ground Elevation (ft)		Orig KB Elv (ft)	KB-Grd (ft)	Responsible Engineer		Responsible Foreman			Original Spud Date		First Production Date		Completion Date		
7,496.00		7,513.00	17.00	John D'Hooge		Danny Widner			7/19/2000		1/31/2001		1/31/2001		



Jobs						
Job Type		Start Date		Summary		
Drill & Complete		7/19/2000				
Reconfigure		10/16/2001				
Tubing/Components						
Perforations						
Type of Hole	Date	Top (ftKB)	Btm (ftKB)	Zone		
Perforated	1/18/2001	4,104.0	4,110.0	Wasatch, Original Hole		
Perforated	1/15/2001	4,918.0	4,922.0	Mesaverde, Original Hole		
Stim/Treat Stages						
Stage Type	Start Date	Top (ftKB)	Btm (ftKB)	Stim/Treat Fluid	V (pumped) (bbl)	
Frac	1/22/2001	4,104.0	4,110.0	60,000# 20/40 snd wedge proppant, Water	500.00	
Wellbore Sections						
Section	Wellbore Name	Size (in)	Act Top (ftKB)	Act Btm (ftKB)	Start Date	
Surface	Original Hole	11	17.0	844.0	7/19/2000	
Section	Wellbore Name	Size (in)	Act Top (ftKB)	Act Btm (ftKB)	Start Date	
Production	Original Hole	7 7/8	17.0	11,666.0	7/23/2000	
Surface Csg, 844.0ftKB						
Comment						
Cmtd w/385 Sxs Class G.						
OD (in)	Wt (lbs/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	Item Description
8 5/8	24.00	J-55	17.0	842.7	825.75	Casing Joints
8 5/8			842.7	844.0	1.25	Shoe
Production Csg, 11,666.0ftKB						
Comment						
Cmtd w/1368 Sxs Class HS.						
OD (in)	Wt (lbs/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	Item Description
5 1/2	17.00	P-110	1,748.0	6,707.0	4,959.00	Casing Joints
5 1/2			6,707.0	6,708.0	1.00	Stage Tool
5 1/2	17.00	P-110	6,708.0	11,664.8	4,956.75	Casing Joints
5 1/2			11,664.8	11,666.0	1.25	Shoe
Cement Stages						
Description	Top (ftKB)	Bottom (ftKB)	Top Measurement Method	Pump Start ...		
Surface Casing Cement	17.0	844.0		7/19/2000		
Description	Top (ftKB)	Bottom (ftKB)	Top Measurement Method	Pump Start ...		
Cement below shoe	11,640.0	11,668.0		8/24/2000		
Description	Top (ftKB)	Bottom (ftKB)	Top Measurement Method	Pump Start ...		
Production Casing Cement	1,400.0	11,666.0		8/24/2000		
Other In Hole						
Description	OD (in)	Run Date	Top (ftKB)	Btm (ftKB)		
Cast Iron Bridge Plug	3.999	1/15/2001	5,230.0	5,231.0		
Cast Iron Bridge Plug	3.999	1/18/2001	4,380.0	4,381.0		
Tubing - Production set at 4,102.0ftKB on 10/16/2001 09:00						
Set Depth (ftKB)	Comment		Run Date	Pull Date		
4,102.0			10/16/2001			
Item Description			OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
Tubing			2 7/8	4,085.00	17.0	4,102.0
Rod Description				Run Date		
Item Description			OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)

Comment



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

February 19, 2009

CERTIFIED MAIL NO.: 7004 2510 0004 1824 6893

Ms. Peggy Goss
Whiting Oil and Gas Corporation
1700 Broadway, Suite 2300
Denver, CO 80293-2300

43 047 33621
Ute Tribal 32-11A
14S 20E 32

Subject: **SECOND NOTICE: Extended Shut-in and Temporarily Abandoned Well Requirements for Fee or State Leases**

Dear Ms. Goss:

As of January 2009, Whiting Oil and Gas Corporation has five (5) State Mineral Lease Wells (see attachment A) that are in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

In a letter sent to Miller Dyer & Co., LLC dated May 10, 2004 wells Chimney Rock 32-11 and Ute Tribal 32-7A (see attachment A) were granted extension of SI/TA status until July 1, 2005, to evaluate for recompletion. No action has been taken on this well yet. When Whiting assumed ownership, the responsibility to file SI/TA extension requests transferred with the ownership to Whiting. The Division has not seen any such request to date. On August 26, 2008 a notice was sent to Whiting via certified mail addressing these wells non-compliance status. The Division has not seen any response concerning this matter. Please respond with a plan to produce or plug these wells listed (attachment A) within 30 days.



Page 2
Ms. Goss
February 19, 2009

For extended SI/TA consideration the operator shall provide the Division with the following:

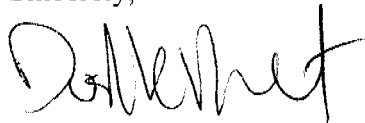
1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3)

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, a Notice of Violation will be issued. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js
Enclosure
cc: Jim Davis, SITLA
Well File
Compliance File

Attachment A

	Well Name	Location	API	Lease Type	Years Inactive
1	Ute Tribal 32-5A	NESE Sec 32-14S-20E	43-047-10577	ML-44317	2 Years 3 Months
2	Ute Tribal 32-3A	SWNW Sec 32-14S-20E	43-047-33334	ML-44317	2 Years 3 Months
3	Ute Tribal 32-11A	NESW Sec 32-14S-20E	43-047-33621	STATE	5 Years 11 Months
4	Ute Tribal 32-7A	NWNE Sec 32-14S-20E	43-047-33618	ML-44317	2 Years 11 Months
5	Chimney Rock 32-11	NESW Sec 32-13S-21E	43-047-33445	ML-47437	1 Year 5 Months

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
Whiting Oil and Gas Corporation

3. ADDRESS OF OPERATOR:
1700 Broadway, Ste 2300 CITY Denver STATE CO ZIP 80290

PHONE NUMBER:
(303) 837-1661

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1980 FSL, 1980 FWL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 32 14S 20E

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML44317

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
Ute Tribal 32-11A

9. API NUMBER:
4304733621

10. FIELD AND POOL, OR WILDCAT:
Flat Rock

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extended SI Status Request</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Current Status:

Last produced in 2/03 from the Wasatch after testing wet in the MsVd. This well was drilled in 2000 and is TD'd near the Entrada.

On 3/9/09, the SICP and SITP were both reading 0# at surface. The tubing is open-ended indicating depletion of the Wasatch perms from 4104-4110'. This zone IP'd at 1 MMcfpd but depleted within 2 years time as is expected from thin Wasatch sands. It is very unlikely that fluids in the casing could be moving into non-completed zones uphole while the well is SI simply due to the lack of pressure in the Wasatch. If a hole in the casing did occur, it is likely that it would crossflow into the depleted Wasatch perms rather than exit the casing and enter shallow aquifers.

Proposed Action:

April, 2009: Whiting will complete a review of Wasatch uphole potential to insure there are no prospective zones uphole. If no uphole zones are available, Whiting will write up a sundry notice to abandon the Wasatch and MsVd perms with cement, then drill out of the 5 1/2" casing shoe into the Entrada formation to attempt an open hole, unstimulated completion in the Entrada sandstone. If successful, Whiting will produce the well to sales after setting a packer below the MsVd perms to insure isolation from the Entrada producing interval. Tailpipe will be run below the packer to within 50' of the casing shoe.

NAME (PLEASE PRINT) Thomas B. Smith

TITLE Sr. Operations Engineer

SIGNATURE 

DATE 3-18-09

(This space for State use only)

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 4/16/09

BY: 

(See Instructions on Reverse Side)

*Valid Through 8/1/2009

COPY SENT TO OPERATOR

Date: 4-22-2009

Initials: KS

RECEIVED

MAR 23 2009

DIV. OF OIL, GAS & MINING



Whiting Oil & Gas Corp
1700 Broadway, Suite 2300
Denver, CO 80290
(303) 837-1661

Lease Review All

Well Name: UTE TRIBAL 32-11A

WPC ID 1UT026810		API Number 4304733621		Field Name Flat Rock		Operator WOGC		County Uintah		State UT	
Ground Elevation (ft) 7,496.00		Orig KB Elv (ft) 7,513.00		KB-Grd (ft) 17.00		Engineer Tom Smith		Responsible Foreman Danny Widner		Original Spud Date 7/19/2000	
										Completion Date 1/31/2001	
Well Config: Vertical - Original Hole, 3/18/2009 10:55:45 AM											
Schematic - Actual											
Wellbore Sections											
Start Date		Size (in)		Act Top (ftKB)		Act Btm (ftKB)					
7/19/2000		11		17.0		844.0					
7/23/2000		7 7/8		17.0		11,666.0					
Surface Csg, 844.0ftKB											
Comment											
Cmtd w/385 Sxs Class G.											
OD (in)		Wt (lbs/ft)		Grade		Top (ftKB)		Btm (ftKB)		Len (ft)	
8 5/8		24.00		J-55		17.0		842.7		825.75	
8 5/8						842.7		844.0		1.25	
Casing Joints											
Shoe											
Production Csg, 11,666.0ftKB											
Comment											
Cmtd w/1368 Sxs Class HS.											
OD (in)		Wt (lbs/ft)		Grade		Top (ftKB)		Btm (ftKB)		Len (ft)	
5 1/2		17.00		P-110		1,748.0		6,707.0		4,959.00	
5 1/2						6,707.0		6,708.0		1.00	
5 1/2		17.00		P-110		6,708.0		11,664.8		4,956.75	
5 1/2						11,664.8		11,666.0		1.25	
Casing Joints											
Stage Tool											
Casing Joints											
Shoe											
Cement Stages											
Description		Pump Start Date		Drill Out Date		Top (ftKB)		Btm (ftKB)		Top Meas Meth	
Surface Casing Cement		7/19/2000				17.0		844.0			
Production Casing Cement		8/24/2000				1,400.0		11,666.0			
Cement below shoe		8/24/2000				11,640.0		11,668.0			
Perforations											
Type of Hole		Date		Top (ftKB)		Btm (ftKB)		Zone			
Perforated		1/18/2001		4,104.0		4,110.0		Wasatch, Original Hole			
Perforated		1/15/2001		4,918.0		4,922.0		Mesaverde, Original Hole			
Stim/Treat Stages											
Stage Type		Start Date		Top (ftKB)		Btm (ftKB)		Stim/Treat Fluid		V (pumped) (bbl)	
Frac		1/22/2001		4,104.0		4,110.0		60,000# 20/40 snd wedge proppant, Water		500.00	
Tubing - Production set at 4,102.0ftKB on 10/16/2001 09:00											
Set Depth (ftKB)		Comment						Run Date			
4,102.0								10/16/2001			
Item Description		OD (in)		ID (in)		Len (ft)		Top (ftKB)		Btm (ftKB)	
Tubing		2 7/8				4,085.00		17.0		4,102.0	
Rod Description											
Run Date											
Item Description		OD (in)		Len (ft)		Top (ftKB)		Btm (ftKB)			
Other String Components											
Item Description		OD (in)		Len (ft)		Top (ftKB)		Btm (ftKB)			
Other In Hole											
Description		OD (in)		Run Date		Pull Date		Top (ftKB)		Btm (ftKB)	
Cast Iron Bridge Plug		3.999		1/18/2001				4,380.0		4,381.0	
Cast Iron Bridge Plug		3.999		1/15/2001				5,230.0		5,231.0	

ftKB (MD)

17

843

844

1,400

1,748

2,374

4,102

4,104

4,110

4,361

4,379

4,380

4,381

4,918

4,922

5,230

5,231

6,562

6,707

6,708

10,357

11,640

11,665

11,666

11,668

1-1, Casing Joints, 8 5/8, 8 097, 17, 825.7

1-2, Shoe, 8 5/8, 843, 1.3

1-1, Tubing, 2 7/8, 17, 4,085.0

Perforated, 4,104-4,110, 1/18/2001

Perforated, 4,918-4,922, 1/15/2001

2-1, Casing Joints, 5 1/2, 4,892, 1,748, 4,959.0

2-2, Stage Tool, 5 1/2, 6,707, 1.0

2-3, Casing Joints, 5 1/2, 4,892, 6,708, 4,956.8

2-4, Shoe, 5 1/2, 11,665, 1.3

Comment



RECEIVED

MAR 12 2009

DIV. OF OIL, GAS & MINING

March 10, 2009

Dustin K Doucet
Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

RE: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Dustin,

I am writing in response to the letter of non-compliance for extended shut-in or temporary abandonment status concerning the wells:

1. Chimney Rock 32-11 (43-047-33445)
2. Ute Tribal 32-3A (43-047-33334)
3. Ute Tribal 32-5A (43-047-10577)
4. Ute Tribal 32-7A (43-047-33618)

→ 5. Ute Tribal 32-11A (43-047-33621) 14S 20E 32

Whiting Oil & Gas Corporation has taken over operations of these wells about 9 months ago as well as the other wells in Flat Rock Field and Chimney Rock Field from the previous operator Miller/Dyer & Co. LLC. When we acquired these wells from Miller/Dyer in June, 2008 we did not immediately review well files, well logs, completion histories, etc. on the SI wells, as we focused our efforts on the active Entrada producers and permitted drill wells. We have just recently stated to evaluate the SI wells and the possible recompletion potential. We currently have plans to test some of the Upper Wasatch zones in the Chimney Rock 32-11 this year. We plan to re-test the Entrada in the Ute Tribal 32-5A and/or the 32-11A wells this summer. As we continue to evaluate the other 2 wells listed above, I am sure we will find zones that warrant testing or re-completion. If a well is deemed uneconomic, it will be Plugged and Abandoned per the state requirements. I have enclosed wellbore diagrams and the current casing and tubing pressures for the wells. We have a pumper at these wells on a daily basis and are confident these wells pose no risk to public health and safety or the environment. If you require further information or explanation, please feel free to contact me.

Thank you,

Thomas Smith
Sr. Operations Engineer
Whiting Oil & Gas Corp

Enclosures

*Whiting Petroleum Corporation
and its wholly owned subsidiary
Whiting Oil and Gas Corporation*

1700 Broadway, Suite 2300, Denver, Colorado 80290-2300 Office: 303.837.1661 Fax: 303.861.4023

	<u>Date</u>	<u>Tubing Pressure</u>	<u>Casing Pressure</u>
Chimney Rock 32 - 11	3/9/2009	310	1100
Ute Tribal 32 - 3A	3/9/2009	0	300
Ute Tribal 32 - 5A	3/9/2009	0	1200
Ute Tribal 32 - 7A	3/9/2009	20	40
Ute Tribal 32 - 11A	3/9/2009	0	0



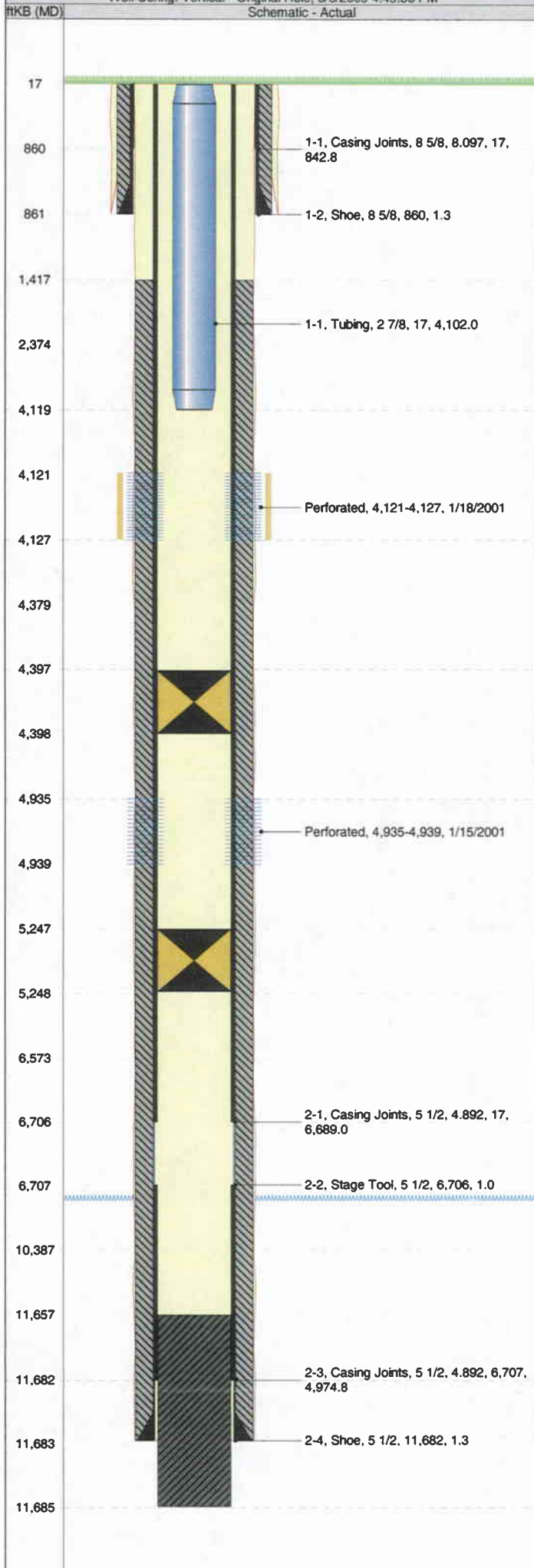
Whiting Oil & Gas Corp
1700 Broadway, Suite 2300
Denver, CO 80290
(303) 837-1661

WOGC Well History Schematic Report

Well Name: UTE TRIBAL 32-11A

WPC ID	API Number	Field Name	Operator	N/S Dist	N...	E/W Dist	E...	Qtr/Qtr	Section	Town...	Range	Block	Survey	County	State
1UT026810	4304733621	Flat Rock	WOGC	1,980.0	FSL	10,980.0	F	NESW	32	14S	20E			Uintah	UT
Ground Elevation (ft)	Orig KB Elv (ft)	KB-Grd (ft)	Responsible Engineer	Responsible Foreman	Original Spud Date	First Production Date	Completion Date								
7,496.00	7,513.00	17.00	Tom Smith	Danny Widner	7/19/2000	1/31/2001	1/31/2001								

Well Config: Vertical - Original Hole, 3/6/2009 4:49:36 PM



Jobs

Job Type	Start Date	Summary
Drill & Complete	7/19/2000	C = 0 #
Reconfigure	10/16/2001	T = 0 # 3/7/09
Tubing/Components		

Perforations

Type of Hole	Date	Top (ftKB)	Btm (ftKB)	Zone
Perforated	1/18/2001	4,121.0	4,127.0	Wasatch, Original Hole
Perforated	1/15/2001	4,935.0	4,939.0	Mesaverde, Original Hole

Stim/Treat Stages

Stage Type	Start Date	Top (ftKB)	Btm (ftKB)	Stim/Treat Fluid	V (pumped) (bbl)
Frac	1/22/2001	4,121.0	4,127.0	60,000# 20/40 sand wedge proppant, Water	500.00

Wellbore Sections

Section	Wellbore Name	Size (in)	Act Top (ftKB)	Act Btm (ftKB)	Start Date
Surface	Original Hole	11	17.0	861.0	7/19/2000
Section	Wellbore Name	Size (in)	Act Top (ftKB)	Act Btm (ftKB)	Start Date
Production	Original Hole	7 7/8	17.0	11,683.0	7/23/2000

Surface Csg, 861.0ftKB

Comment

Cmtd w/385 Sxs Class G.

OD (in)	Wt (lbs/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	Item Description
8 5/8	24.00	J-55	17.0	859.7	842.75	Casing Joints
8 5/8			859.7	861.0	1.25	Shoe

Production Csg, 11,683.0ftKB

Comment

Cmtd w/1368 Sxs Class HS.

OD (in)	Wt (lbs/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	Item Description
5 1/2	17.00	P-110	17.0	6,706.0	6,689.00	Casing Joints
5 1/2			6,706.0	6,707.0	1.00	Stage Tool
5 1/2	17.00	P-110	6,707.0	11,681.8	4,974.75	Casing Joints
5 1/2			11,681.8	11,683.0	1.25	Shoe

Cement Stages

Description	Top (ftKB)	Bottom (ftKB)	Top Measurement Method	Pump Start ...
Surface Casing Cement	17.0	861.0		7/19/2000
Description	Top (ftKB)	Bottom (ftKB)	Top Measurement Method	Pump Start ...
Cement below shoe	11,657.0	11,685.0		8/24/2000
Description	Top (ftKB)	Bottom (ftKB)	Top Measurement Method	Pump Start ...
Production Casing Cement	1,417.0	11,683.0		8/24/2000

Other In Hole

Description	OD (in)	Run Date	Top (ftKB)	Btm (ftKB)
Cast Iron Bridge Plug	3.999	1/15/2001	5,247.0	5,248.0
Cast Iron Bridge Plug	3.999	1/18/2001	4,397.0	4,398.0

Tubing - Production set at 4,119.0ftKB on 10/16/2001 09:00

Set Depth (ftKB)	Comment		Run Date	Pull Date	
4,119.0			10/16/2001		
Item Description		OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
Tubing		2 7/8	4,102.00	17.0	4,119.0

Rod Description

Item Description	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
Whiting Oil and Gas Corporation

3. ADDRESS OF OPERATOR:
1700 Broadway Suite 2300 CITY Denver STATE CO ZIP 80290

PHONE NUMBER:
(303) 837-1661

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1980 FSL 1980 FEL

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 32 14S 20E 6

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-44317

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Ute Indian Tribe (Surface)

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
Ute Tribal 32-11A

9. API NUMBER:
4304733621

10. FIELD AND POOL, OR WILDCAT:
Flat Rock/Wasatch

COUNTY: Uintah

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Whiting Oil and Gas intends to plug and abandon this well by placing a cement plug over tubing fish and placing additional plugs at appropriate intervals uphole, filling the 5-1/2" casing with cement to surface, marking the location as required. See attached procedure.

COPY SENT TO OPERATOR

Date: 10/13/2009

Initials: KS

NAME (PLEASE PRINT) Paulsen Tobin

TITLE Engineer Tech

SIGNATURE

DATE

10/8/09

(This space for State use only)

APPROVED BY THE STATE

OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 10/13/09

BY: [Signature]

See Conditions of Approval (Attached)

RECEIVED

OCT 12 2009

DIV. OF OIL, GAS & MINING

October 7, 2009

**Ute Tribal 32-11A
Plug and Abandon
Whiting Oil and Gas Corp. AFE 09-0624**

Well Data: See attached Well View schematic.

Procedure:

1. When we have rec'd necessary approvals from the Utah DOGM to proceed, MIRU service rig ND tree and NU 7" 5M BOPE on tubing head flange. Dig a small surface pit for cementing returns.
2. Notify State of Utah DOGM inspector 24 hours ahead of cementing operations.
3. PU additional 2 7/8" tubing and RIH to top of fish at 5555', pick up 1' and close BOPs around tubing. RU Cementers and balance a 200' cement plug using 23 sxs. Class G with 2% CaCl₂. Pull up to 4200' and balance another 200' cement plug using 23 sxs Class G with 2% CaCl₂, pull up to 2400' and place a third 200' cement plug to 2200' using 23 sxs Class G with 2% CaCl₂. POH with tubing.
4. RU perforators and RIH to 850' and shoot 8 holes from 850-851' on 4 spf using big hole charges.
5. RIH with a composite 5 1/2" 17# Cement Retainer, set at 820' and do not shear out. Open valve on 5 1/2" x 9 5/8" annulus and run a trench over to the pit.
6. RU Cementers and pump 250 sxs Class G with 2% CaCl₂ below retainer with returns to surface out annulus valve. Do not exceed 1500# surface at 2 BPM rate. If returns cease and tubing pressure exceeds 1500#, sting out and pump remaining cement on top of CICR, balancing a plug. POH to 200' and fill 5 1/2" casing to surface with 25 sxs. Class G with 2% CaCl₂. POH and top off casing with cement.
7. RDMO service rig and equipment. Cut off casing strings 4' below grd level and weld on marker plate as per State of Utah Conditions Of Approval..
8. Backfill excavation and pit and reclaim location according to State of Utah COA's.

Prepared By: Tom Smith Office 303 390 4124, Cell 303 638 8224



Whiting Oil & Gas Corp
1700 Broadway, Suite 2300
Denver, CO 80290
(303) 837-1661

Lease Review All

Well Name: UTE TRIBAL 32-11A

WPC ID 1UT026810		API Number 4304733621		Field Name Flat Rock		Operator WOGC		County Uintah		State UT	
Ground Elevation (ft) 7,496.00		Orig KB Elv (ft) 7,513.00		KB-Grd (ft) 17.00		Engineer Tom Smith		Responsible Foreman Danny Widner		Original Spud Date 7/19/2000	
										Completion Date 1/31/2001	
Well Config: Vertical - Original Hole, 10/8/2009 8:50:23 AM											
Schematic - Actual											
<div><div>ftKB (MD)</div><div><div>17</div><div>843</div><div>844</div><div>1,400</div><div>2,374</div><div>4,104</div><div>4,110</div><div>4,361</div><div>4,379</div><div>4,918</div><div>4,922</div><div>5,555</div><div>6,562</div><div>6,707</div><div>6,708</div><div>10,357</div><div>11,640</div><div>11,665</div><div>11,666</div></div><div><div>1-1, Casing Joints, 8 5/8, 8,097, 17, 825.7</div><div>1-2, Shoe, 8 5/8, 843, 1.3</div><div>Perforated, 4,104-4,110, 1/18/2001</div><div>Perforated, 4,918-4,922, 1/15/2001</div><div>2-1, Casing Joints, 5 1/2, 4,892, 17, 6,690.0</div><div>2-2, Stage Tool, 5 1/2, 6,707, 1.0</div><div>2-1, Coiled Tubing, 2 7/8, 2,441, 5,555, 6,085.0</div><div>2-3, Casing Joints, 5 1/2, 4,892, 6,708, 4,956.8</div><div>2-4, Shoe, 5 1/2, 11,665, 1.3</div></div></div>											
Comment											

Wellbore Sections							
Start Date		Size (in)		Act Top (ftKB)		Act Btm (ftKB)	
7/19/2000		11		17.0		844.0	
7/23/2000		7 7/8		844.0		11,666.0	
Surface Csg, 844.0ftKB							
Comment							
Cmtd w/385 Sxs Class G.							
OD (in)	Wt (lbs/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	Item Description	
8 5/8	24.00	J-55	17.0	842.7	825.75	Casing Joints	
8 5/8			842.7	844.0	1.25	Shoe	
Production Csg, 11,666.0ftKB							
Comment							
Cmtd w/1368 Sxs Class HS.							
OD (in)	Wt (lbs/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	Item Description	
5 1/2	17.00	P-110	17.0	6,707.0	6,690.00	Casing Joints	
5 1/2			6,707.0	6,708.0	1.00	Stage Tool	
5 1/2	17.00	P-110	6,708.0	11,664.8	4,956.75	Casing Joints	
5 1/2			11,664.8	11,666.0	1.25	Shoe	
Cement Stages							
Description	Pump Start Date	Drill Out Date	Top (ftKB)	Btm (ftKB)	Top Meas Meth		
Surface Casing Cement	7/20/2000		17.0	844.0			
Production Casing Cement	8/24/2000		1,400.0	11,666.0			
Cement Squeeze	6/1/2005		4,104.0	4,110.0			
Cement Squeeze	6/3/2005		4,918.0	4,922.0			
PB Cement	8/24/2000		11,640.0	11,666.0			
Perforations							
Type of Hole	Date	Top (ftKB)	Btm (ftKB)	Zone			
Perforated	1/18/2001	4,104.0	4,110.0	Wasatch, Original Hole			
Perforated	1/15/2001	4,918.0	4,922.0	Mesaverde, Original Hole			
Stim/Treat Stages							
Stage Type	Start Date	Top (ftKB)	Btm (ftKB)	Stim/Treat Fluid		V (pumped) (bbl)	
Frac	1/22/2001	4,104.0	4,110.0	60,000# 20/40 snd wedge proppant, Water		500.00	
Tubing - Coiled set at 11,640.0ftKB on 6/2/2005 06:00							
Set Depth (ftKB)	Comment					Run Date	
11,640.0						6/2/2005	
Item Description		OD (in)	ID (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	
Coiled Tubing		2 7/8	2.441	6,085.00	5,555.0	11,640.0	
Rod Description					Run Date		
Item Description			OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	
Other String Components							
Item Description		OD (in)	Len (ft)		Top (ftKB)	Btm (ftKB)	
Other In Hole							
Description		OD (in)	Run Date	Pull Date	Top (ftKB)	Btm (ftKB)	
Cast Iron Bridge Plug		3.999	1/18/2001	6/2/2005	4,380.0	4,381.0	
Cast Iron Bridge Plug		3.999	1/15/2001	6/5/2005	5,230.0	5,231.0	



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: Ute Tribal 32-11A
API Number: 43-047-33621
Operator: Whiting Oil & Gas Corporation
Reference Document: Original Sundry Notice dated October 8, 2009,
received by DOGM on October 12, 2009.

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. All annuli shall be cemented from a minimum depth of 100' to the surface.
3. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
4. All balanced plugs shall be tagged to ensure that they are at the depth specified.
5. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
6. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

October 13, 2009

Date



API Well No: 43-047-33621-00-00

Permit No:

Well Name/No: UTE TRIBAL 32-11A

Company Name: WHITING OIL & GAS CORPORATION

Location: Sec: 32 T: 14S R: 20E Spot: NESW

Coordinates: X: 611377 Y: 4378859

Field Name: FLAT ROCK

County Name: UINTAH

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	844	11		
SURF	844	8.625	24	844
HOL2	11666	7.875		
PROD	11666	5.5	17	11666
TI	4102	2.875		

Capacity
(F/C/F)

7461

5.192

8 7/8" x 5 1/2"

Cement from 844 ft. to surface

Surface: 8.625 in. @ 844 ft.

Hole: 11 in. @ 844 ft.

Plug #4

Below 850' / (1.15)(5.192) = 1425K

in 30' / (1.15)(7.661) = 45K

Above 820' / (1.15)(7.661) = 935K

2395K
Proper 2500K ✓ O.K.

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	11666	1400	T2	1388
SURF	844	0	G	385

Cement from 11666 ft. to 1400 ft.

Tubing: 2.875 in. @ 4102 ft.

Plug #2

235K = 202' ✓

TOC @ 4000' ✓ O.K.

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
4104	4110			
4918	4922			

Plug #1

(235K)(1.15)(7.661) = 202' ✓ O.K.

Formation Information

Formation	Depth
WSTC	2374
MVRD	4466
BUKTG	6259
CSLGT	6289
MNCS	6576
DKTA	10486
MRSN	10778

Production: 5.5 in. @ 11666 ft.

Hole: 7.875 in. @ 11666 ft.

Hole: Unknown

TD: 11668 TVD: PBTD: 11640

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML44317
2. NAME OF OPERATOR: Whiting Oil and Gas Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1700 Broadway, Ste 2300 CITY Denver STATE CO ZIP 80290		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FSL, 1980 FWL		8. WELL NAME and NUMBER: Ute Tribal 32-11A
PHONE NUMBER: (303) 837-1661		9. API NUMBER: 4304733621
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 32 14S 20E		10. FIELD AND POOL, OR WILDCAT: Flat Rock/Wasatch-Mesaverde
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Whiting Oil and Gas intends to abandon the Wasatch and MsVd with cement and test the Entrada sand per the attached procedure.

COPY SENT TO OPERATOR

Date: 10-14-2009

Initials: KS

NAME (PLEASE PRINT) Pauleen Tobin TITLE Engineer Tech
SIGNATURE [Signature] DATE 9/11/09

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 10/13/09
BY: [Signature]
(See Instructions on Reverse Side)

RECEIVED

SEP 16 2009

(5/2000)

DIV. OF OIL, GAS & MINING

* Subsequent Plan approved to P: A, referenced parts had already been squeezed.

September 10, 2009

**Ute Tribal 32-11A
Abandon Wasatch perfs and Recomplete in Entrada Sand
Whiting Oil and Gas Corp. AFE 09-0624**

Well Data: See attached Well View schematic.

Procedure:

1. We have rec'd necessary approvals from the Utah DOGM to proceed with the uphole testing in this well. Set rig anchors if necessary and test same. Haul in 400 bbl upright KCl water tank, a 500 bbl flowback tank and choke manifold from Eastern Reservoir Svc..
2. MIRU service rig ND tree and NU 7" 5M BOPE on tubing head flange. Move in rig pump and flat tank for loading hole or killing well with 3% KCl water
3. POH SB 2 7/8" 8rd N-80 tubing. RIH with a composite 5 1/2" 17# Cement Retainer, set at 4050' and shear out. Fill hole with field water and test to 2000#. Sting back in and pressure annulus to 2000#, watch for blow on tubing indicating a tubing leak.
4. RU Cementers to abandon the Wasatch perfs from 4104-4110' with 25 sxs. Class 'G' with 2% CaCl₂ as per procedure to follow.
5. Drill out CCR and cement with 4 3/4 blade bit, test squeeze to 500#, if holds, drill out CIBP at 4380' and push down to next CIBP at 5230'. POH with bit.
6. RT a 4 3/4" bit and scraper to PBTD. RIH with a composite 5 1/2" 17# Cement Retainer, set at 4870' and shear out. Fill hole with field water and test to 300#. Sting back in and RU Cementers. Abandon the MsVd perfs from 4918-4922' with 25 sxs Class G with 2% CaCl₂ as per procedure to follow.
7. Drill out CCR and cement with 4 3/4 blade bit, test squeeze to 500#, if holds, drill out CIBP at 5230' and clean out down to PBTD at 11,640'. Test casing to 500# and if holds, load hole with 3% KCl water. Swab casing down to 5000' and POH with bit.
8. **Entrada Testing.** RU wireline w/5M lubricator on top of BOPE. RIH with GR-CCL-and 16 foot of 4" switched 3 1/8" casing guns loaded with 4 spf on 120 deg phasing, use Owen Hero charges. Correlate to Computalog GR-CCL-CBL dated 9/22/00 and perforate the Entrada as follows: 11584-90'; 11558-68'; 11525-31' and 11513-18'. 108 holes total. Check FL in casing before and after perfining if possible. RD Wireline.
9. Flow test on small choke to Flowback tank. If well won't flow gas to surface, RIH with SN on tubing to 11,550' and swab well in for test. Report to Denver.
10. If zone is non-productive or needs stimulation, a small acid treatment will be performed using ball sealers for diversion. A separate procedure will be prepared for this work if necessary.
11. RDMO service rig and equipment. Install necessary surface facilities incl. gas meter run. Test gas quality and turn to Flat Rock compressor suction.

Prepared By: Tom Smith Office 303 390 4124, Cell 303 638 8224

RECEIVED

SEP 16 2009

DIV. OF OIL, GAS & MINING

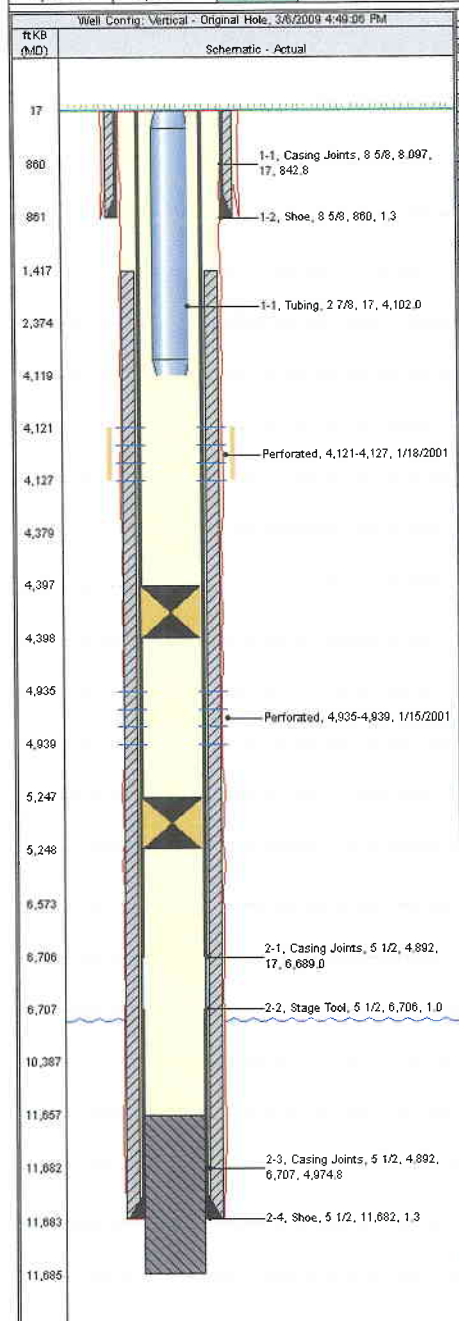


Whiting Oil & Gas Corp
1700 Broadway, Suite 2300
Denver, CO 80290
(303) 837-1661

WOGC Well History Schematic Report

Well Name: UTE TRIBAL 32-11A

WPC ID	API Number	Field Name	Operator	ASU Dist.	N...	Est. D...	Est. ...	Section	Town	Range	Block	Shore	County	Unit
1UT026810	43043321	Flat Rock	WOGC	1,980.0	ESL	10,980.0	ESL	NESV	32	14S	20E		Uintah	UT
Shut In Pressure (psi)	Original Pressure (psi)	Pressure (psi)	Responsible Engineer	Responsible Foreman	Original Spud Date	First Production Date	Completion Date							
7,496.00	7,513.00	17.00	Tom Smith	Danny Vidner	7/19/2000	1/31/2001	1/31/2001							



Jobs							Job Type	Start Date	Summary
Drill & Complete				7/19/2000					
Reconfigure				10/16/2001					
Tubing/Components									
Perforations									
Type of Hole		Date	Top (ft)	Bot (ft)	Zone				
Perforated		1/18/2001	4,121.0	4,127.0	Wasatch, Original Hole				
Perforated		1/15/2001	4,935.0	4,939.0	Mesaverde, Original Hole				
Stim/Treat Stages									
Stage Type	Start Date	Top (ft)	Bot (ft)	Stim/Treat Field		V Gassed (ft)			
Frac	1/22/2001	4,121.0	4,127.0	60,000# 20/40 sand wedge proppant, Water		500.0			
Wellbore Sections									
Section	Wellbore Name	Size (in)	Act Top (ft)	Act Bot (ft)	Act Len (ft)	Start Date			
Surface	Original Hole	11	17.0		861.0	7/19/2000			
Section	Wellbore Name	Size (in)	Act Top (ft)	Act Bot (ft)	Act Len (ft)	Start Date			
Production	Original Hole	7.78	17.0		11,683.0	7/23/2000			
Surface Csg, 861.0ftKB									
Comment									
Cmtd w/385 Sxs Class G.									
OD (in)	WT (lb/ft)	Grade	Top (ft)	Bot (ft)	Len (ft)	Item Description			
8 5/8	24.00	J-55	17.0	859.7	842.75	Casing Joints			
8 5/8				859.7	861.0	1.25 Shoe			
Production Csg, 11,683.0ftKB									
Comment									
Cmtd w/1368 Sxs Class HS.									
OD (in)	WT (lb/ft)	Grade	Top (ft)	Bot (ft)	Len (ft)	Item Description			
5 1/2	17.00	P-110	17.0	6,706.0	6,689.00	Casing Joints			
5 1/2				6,706.0	6,707.0	1.00 Stage Tool			
5 1/2	17.00	P-110	6,707.0	11,681.8	4,974.75	Casing Joints			
5 1/2			11,681.8	11,683.0	1.25	Shoe			
Cement Stages									
Description	Top (ft)	Bottom (ft)	Top Measurement Method	Pump Rate					
Surface Casing Cement	17.0	861.0		7/19/2000					
Description <th>Top (ft)</th> <th>Bottom (ft)</th> <th>Top Measurement Method</th> <th>Pump Rate</th>	Top (ft)	Bottom (ft)	Top Measurement Method	Pump Rate					
Cement below shoe	11,657.0	11,685.0		8/24/2000					
Description <th>Top (ft)</th> <th>Bottom (ft)</th> <th>Top Measurement Method</th> <th>Pump Rate</th>	Top (ft)	Bottom (ft)	Top Measurement Method	Pump Rate					
Production Casing Cement	1,417.0	11,683.0		8/24/2000					
Other In Hole									
Description	OD (in)	Run Date	Top (ft)	Bot (ft)					
Cast Iron Bridge Plug	3.999	1/15/2001	5,247.0	5,248					
Cast Iron Bridge Plug	3.999	1/18/2001	4,397.0	4,398					
Tubing - Production set at 4,119.0ftKB on 10/16/2001 09:00									
Setups (ft)	Comment	Run Date	Fill Date						
4,119.0		10/16/2001							
Item Description		OD (in)	Len (ft)	Top (ft)	Bot (ft)				
		2.78	4,102.00	17.0	4,119.0				
Rod Description		Item Description	OD (in)	Len (ft)	Top (ft)	Bot (ft)			

Comment

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-44317
2. NAME OF OPERATOR: Whiting Oil and Gas Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Indian Tribe (Surface)
3. ADDRESS OF OPERATOR: 1700 Broadway Suite 2300 CITY Denver STATE CO ZIP 80290		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FSL 1980 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 32 14S 20E 6		8. WELL NAME and NUMBER: Ute Tribal 32-11A
PHONE NUMBER: (303) 837-1661		9. API NUMBER: 4304733621
		10. FIELD AND POOL, OR WILDCAT: Flat Rock/Wasatch
		COUNTY: Uintah
		STATE: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/15/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Whiting Oil and Gas plugged and abandoned this well by placing a cement plug over tubing fish, placing additional plugs at 3999'-4202', 2185'-2385', 811'-851', 210'-410' intervals uphole, filling the 5-1/2" casing with cement to surface and marking the location per UDOGM conditions of approval. See attached well report and well bore diagram.

RECEIVED

OCT 26 2009

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Pauleen Tobin	TITLE Engineer Tech
SIGNATURE 	DATE 10/21/09

(This space for State use only)



Whiting Oil & Gas Corp
1700 Broadway, Suite 2300
Denver, CO 80290
(303) 837-1661

Multi-Day Job Summary - Drlg Depths

Well Name: UTE TRIBAL 32-11A

Recompletion
Job Started on 10/1/2009

WPC ID 1UT026810	API Number 4304733621	Field Name Flat Rock	County Uintah	State UT	Operator WOGC	Gr Elev (ft) 7,496.00	Orig KB Elev... 7,513.00
Job Type Recompletion	Working In... 100.00	AFE Number 09-0624	Total AFE Amount 289,000.00	Total AFE Sup 0.00	Total Cost 61,203.38	Var (Fld Est) 227,796.62	Cost Type Start Date 10/1/2009 End Date 10/16/2009

Daily Operation Reports (6am to 6am)

Job Day	Rpt No.	Day Total	Cum To Date	Start Date	End Date	Depth End (ftKB)	Summary
1.0	1.0	6,169.00	6,169.00	10/1/2009	10/2/2009		SICP & SITP=0 psi. MIRU Red Rock W/S. NDWH & NUBOPE (master valve stem twisted off-junk) No tbg in well. PU 2 7/8" tbg off pipe racks on loc. SIH w/118 jts tbg open ended est'd depth 3650'. SI. SDFN.
2.0	2.0	6,985.00	13,154.00	10/2/2009	10/3/2009		Con't to SIH w/tbg. Tagged @ 5465'. 180 JTS. POOH w/tbg. TIH w/4 3/4" impression block. Tagged 5465'. POOH w/impression block. Block shows cork screwed 2 7/8" tbg that has been milled over laying against casing wall.. SI. SDFN.
5.0	3.0	7,152.00	20,306.00	10/5/2009	10/6/2009		SICP=0 psi. TIH w/5 1/2 HD pkr, 1 jt S.N., & 178 jts. Set pkr @ 5555'. Load csg w/32 bbls production wtr. Press to 500 psi. Held for 30 mins. Tested good. Bled off. Load tbg w/10 BW. Press to 500 psi. Held 30 mins. Bled off 20 psi. Tested good, small surf leak. Rel pkr & POOH w/tbg & pkr. SI. SDFN. Will trip overshot in A.M.
6.0	4.0	7,642.00	27,948.00	10/6/2009	10/7/2009		SICP=0 Psi. TIH w/4-11/16" cutlip overshot to catch 2-7/8" body. Engaged fish by rotating on w/pipe wrenches. Slipping off @ 3-5K overpull. POOH w/overshot. Cutlip guide shows trying to rotate over fish but too large to engage grapple. TIH w/SN & 178 Jts tbg. SI & SDFN.
7.0	5.0	1,539.00	29,487.00	10/7/2009	10/8/2009		SITP & SICP=0 psi. Land tbg on tbg hanger. NDBOPE & NUWH. SI. RDMO Red Rock W/S. Lee Gardner will send previous well file fr/workover & fish.
13.0	6.0	12,480.38	41,967.38	10/13/2009	10/14/2009		Contacted Dan Jarvis, Utah O&G. Rec'd verbal approval to proceed w/P&A. MIRU Superior W/S. Spot 23 sx 'G' cmt w/2% KCL fr/5555' TO 5355'. POOH w/10 stds. WOC 2 hrs. TIH, tag cmt @ 5349'. SOH to 4202'. Spot 23 sx 'G' cmt w/2% KCL fr/4202' TO 4002'. POOH w/ 10 stds. WOC 2 hrs. TIH, tag cmt @ 3999'. SOH to 2385'. Spot 23 sx 'G' cmt w/2% KCL fr/2385' TO 2185'. SOH w/tbg. 14 stds in derrick for surf shoe & annulus thru cmt retainer @ 830'. SI SDFN. Will cmt surf in AM. Cut off WH & top out. Weld on plate dry hole marker as per Ute Tribe witness Johanna Jenkins.
14.0	7.0	16,606.00	58,573.38	10/14/2009	10/15/2009		MIRU Lone Wolf WL. RIH, perf 8 holes @ 850'. RDMO LWWL. TIH w/cmt retainer to 810' KB. Break circ up 8 5/8" surf csg w/43 BW. Mix & pump 250 sx 15.8 PPG 'G' cmt w/2% KCL. Cmt returns to surf @ 45 bbls. SD. SOH w/retainer stinger. TIH to 210'. Spot balance plug of 23 sx 'G' cmt w/2% KCL. SD. SOH. RDMO Red Rock WS. Remove cellar ring. Dig down to rock, 5" deep. Cut off WH. Top off cmt in 5 1/2" & 8 5/8" csg w/87 sx 'G' cmt w/2% KCL. Hole full. Weld on dry hole marker as Ute Tribe. Pictures taken.. Fill in hole. Rel Superior & Diamondback. SDFN.
15.0	8.0	2,630.00	61,203.38	10/15/2009	10/16/2009		Cost Update.



Whiting Oil & Gas Corp
1700 Broadway, Suite 2300
Denver, CO 80290
(303) 837-1661

Lease Review All

Well Name: UTE TRIBAL 32-11A

WPC ID 1UT026810		API Number 4304733621		Field Name Flat Rock		Operator WOGC		County Uintah		State UT	
Ground Elevation (ft) 7,496.00		Orig KB Elv (ft) 7,513.00		KB-Grd (ft) 17.00		Engineer Tom Smith		Responsible Foreman Danny Widner		Original Spud Date 7/19/2000	
										Completion Date 1/31/2001	
Well Config: Vertical - Original Hole, 10/20/2009 8:48:15 AM											
Schematic - Actual											
ftKB (MD)											
<div><div>17</div><div>210</div><div>410</div><div>810</div><div>811</div><div>843</div><div>844</div><div>850</div><div>851</div><div>1,400</div><div>2,185</div><div>2,374</div><div>2,385</div><div>3,999</div><div>4,104</div><div>4,110</div><div>4,202</div><div>4,361</div><div>4,379</div><div>4,918</div><div>4,922</div><div>5,349</div><div>5,555</div><div>6,562</div><div>6,707</div><div>6,708</div><div>10,357</div><div>11,640</div><div>11,665</div><div>11,666</div></div> <div><div>1-1, Casing Joints, 8 5/8, 8,097, 17, 825.7</div><div>1-2, Shoe, 8 5/8, 843, 1.3</div><div>Perforated, 850-851, 10/14/2009</div><div>Perforated, 4,104-4,110, 1/18/2001</div><div>Perforated, 4,918-4,922, 1/15/2001</div><div>2-1, Casing Joints, 5 1/2, 4,892, 17, 6,690.0</div><div>2-2, Stage Tool, 5 1/2, 6,707, 1.0</div><div>2-1, Coiled Tubing, 2 7/8, 2,441, 5,555, 6,085.0</div><div>2-3, Casing Joints, 5 1/2, 4,892, 6,708, 4,956.8</div><div>2-4, Shoe, 5 1/2, 11,665, 1.3</div></div>											

Wellbore Sections						
Start Date		Size (in)		Act Top (ftKB)		Act Btm (ftKB)
7/19/2000		11		17.0		844.0
7/23/2000		7 7/8		844.0		11,666.0
Surface Csg, 844.0ftKB						
Comment						
Cmtd w/385 Sxs Class G.						
OD (in)	Wt (lbs/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	Item Description
8 5/8	24.00	J-55	17.0	842.7	825.75	Casing Joints
8 5/8			842.7	844.0	1.25	Shoe
Production Csg, 11,666.0ftKB						
Comment						
Cmtd w/1368 Sxs Class HS.						
OD (in)	Wt (lbs/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	Item Description
5 1/2	17.00	P-110	17.0	6,707.0	6,690.00	Casing Joints
5 1/2			6,707.0	6,708.0	1.00	Stage Tool
5 1/2	17.00	P-110	6,708.0	11,664.8	4,956.75	Casing Joints
5 1/2			11,664.8	11,666.0	1.25	Shoe
Cement Stages						
Description	Pump Start Date	Drill Out Date	Top (ftKB)	Btm (ftKB)	Top Meas Meth	
Surface Casing Cement	7/20/2000		17.0	844.0		
Top off Cement	10/14/2009		17.0	410.0		
Cement Squeeze	10/14/2009		17.0	851.0		
Cement Balance Plug	10/14/2009		210.0	410.0		
Cement Plug	10/14/2009		811.0	851.0		
Production Casing Cement	8/24/2000		1,400.0	11,666.0		
Cement Plug	10/13/2009		2,185.0	2,385.0		
Cement Plug	10/13/2009		3,999.0	4,202.0	Wireline Tag	
Cement Squeeze	6/1/2005		4,104.0	4,110.0		
Cement Squeeze	6/3/2005		4,918.0	4,922.0		
Cement Plug	10/13/2009		5,349.0	5,555.0	Wireline Tag	
PB Cement	8/24/2000		11,640.0	11,666.0		
Perforations						
Type of Hole	Date	Top (ftKB)	Btm (ftKB)	Zone		
Perforated	10/14/20...	850.0	851.0	Wasatch, Original Hole		
Perforated	1/18/2001	4,104.0	4,110.0	Wasatch, Original Hole		
Perforated	1/15/2001	4,918.0	4,922.0	Mesaverde, Original Hole		
Stim/Treat Stages						
Stage Type	Start Date	Top (ftKB)	Btm (ftKB)	Stim/Treat Fluid	V (pumped) (bbl)	
Frac	1/22/2001	4,104.0	4,110.0	60,000# 20/40 snd wedge proppant, Water	500.00	
Tubing - Coiled set at 11,640.0ftKB on 6/2/2005 06:00						
Set Depth (ftKB)	Comment					Run Date
11,640.0						6/2/2005
Item Description	OD (in)	ID (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	
Coiled Tubing	2 7/8	2.441	6,085.00	5,555.0	11,640.0	
Rod Description				Run Date		
Item Description			OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
Other String Components						
Item Description	OD (in)	Len (ft)		Top (ftKB)	Btm (ftKB)	
Other In Hole						
Description	OD (in)	Run Date	Pull Date	Top (ftKB)	Btm (ftKB)	
Cement Retainer	4.999	10/14/2009		810.0	811.0	
Cast Iron Bridge Plug	4.999	1/18/2001	6/2/2005	4,380.0	4,381.0	
Cast Iron Bridge Plug	4.999	1/15/2001	6/5/2005	5,230.0	5,231.0	

Comment	

Division of Oil, Gas and Mining

Operator Change/Name Change Worksheet-for State use only

Effective Date: 8/1/2015

FORMER OPERATOR:	NEW OPERATOR:
WHITING OIL & GAS CORPORATION N2680 1700 BROADWAY SUITE 2300 DENVER CO 80290	COBRA OIL & GAS CORPORATION N4270 PO BOX 8206 WICHITA FALLS TX 76307-8206
CA Number(s):	Unit Name: None

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 8/4/2015
2. Sundry or legal documentation was received from the **NEW** operator on: 8/4/2015
3. New operator Division of Corporations Business Number: 9442951-0143

REVIEW:

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: N/A
2. Receipt of Acceptance of Drilling Procedures for APD on: N/A
3. Reports current for Production/Disposition & Sundries: 10/5/2015
4. OPS/SI/TA well(s) reviewed for full cost bonding: 10/2/2015
5. UIC5 on all disposal/injection/storage well(s) approved on: N/A
6. Surface Facility(s) included in operator change: Chimney Rock Compressor
Flat Rock Compressor
7. Inspections of PA state/fee well sites complete on (only upon operators request): 10/15/2015

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: B009425
2. Indian well(s) covered by Bond Number: B009425
3. State/fee well(s) covered by Bond Number(s): B009455
B009568-FCB
B009567-FCB
B009566-FCB

DATA ENTRY:

1. Well(s) update in the **OGIS** on: 10/14/2015
2. Entity Number(s) updated in **OGIS** on: 10/14/2015
3. Unit(s) operator number update in **OGIS** on: N/A
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: 10/14/2015
6. Surface Facilities update in **RBDMS** on: 10/14/2015

LEASE INTEREST OWNER NOTIFICATION:

1. The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

From: Whiting Oil Gas Corporation

To: Cobra Oil Gas Corporation

Effective: 8/1/2015

Well Name	Section	TWN	RNG	API Number	Entity	Mineral	Surface	Type	Status
UTE TRIBAL 32-5A	32	140S	200E	4304710577	12655	State	Indian	GW	P
UTE TRIBAL 30-3A	30	140S	200E	4304710913	12395	Federal	Indian	OW	P
UTE TRIBAL 29-1A	29	140S	200E	4304730981	8118	Federal	Indian	GW	P
UTE TRIBAL 32-2A	32	140S	200E	4304733333	12658	State	Indian	GW	P
UTE TRIBAL 32-6A	32	140S	200E	4304733337	12662	State	Indian	GW	P
CHIMNEY ROCK 32-13	32	130S	210E	4304733447	12985	State	State	GW	P
CHIMNEY ROCK 32-14	32	130S	210E	4304733448	12983	State	State	GW	P
UTE TRIBAL 32-8A	32	140S	200E	4304733557	13066	State	Indian	GW	P
UTE TRIBAL 32-12A	32	140S	200E	4304733558	13064	State	Indian	GW	P
UTE TRIBAL 30-6A	30	140S	200E	4304733596	13062	Federal	Indian	GW	P
UTE TRIBAL 29-5A	29	140S	200E	4304733617	13061	Federal	Indian	GW	P
UTE TRIBAL 32-7A	32	140S	200E	4304733618	13065	State	Indian	GW	P
UTE TRIBAL 32-9A	32	140S	200E	4304733619	13067	State	Indian	GW	P
UTE TRIBAL 32-10A	32	140S	200E	4304733620	13054	State	Indian	GW	P
UTE TRIBAL 32-16A	32	140S	200E	4304734098	13449	State	Indian	GW	P
UTE TRIBAL 29-6A	29	140S	200E	4304734102	13443	Federal	Indian	GW	P
UTE TRIBAL 29-7A	29	140S	200E	4304734103	13444	Federal	Indian	GW	P
UTE TRIBAL 10-2-15-20	2	150S	200E	4304735625	14167	State	Indian	GW	P
FLAT ROCK 13-29-14-20	29	140S	200E	4304736778	15065	Federal	Indian	GW	P
FLAT ROCK 3-29-14-20	29	140S	200E	4304736795	15099	Federal	Indian	GW	P
UTE TRIBAL 6-16-14-20	16	140S	200E	4304738506	16320	State	Indian	GW	P
UTE TRIBAL 15-25-14-19	30	140S	200E	4304739052	16169	Indian	Indian	GW	P
UTE TRIBAL 1-30-14-20	30	140S	200E	4304739665	16997	Federal	Indian	GW	P
UTE TRIBAL 3-30-14-20	30	140S	200E	4304739739	17526	Federal	Indian	GW	P
UTE TRIBAL 11-30-14-20	30	140S	200E	4304739740	17358	Federal	Indian	GW	P
UTE TRIBAL 5-32-14-20	32	140S	200E	4304739741	17406	State	Indian	GW	P
UTE TRIBAL 15-30-14-20	30	140S	200E	4304739942	17237	Federal	Indian	GW	P
UTE TRIBAL 1-25-14-19	30	140S	200E	4304750654	17454	Indian	Indian	GW	P
UTE TRIBAL 13-25-14-19	26	140S	190E	4304750689	17808	Indian	Indian	GW	P
UTE TRIBAL 5-25-14-19	26	140S	190E	4304750690	17760	Indian	Indian	GW	P
UTE TRIBAL 3-25-14-19	30	140S	200E	4304751030	17759	Indian	Indian	GW	P
CHIMNEY ROCK 32-11	32	130S	210E	4304733445	12984	State	State	GW	PA
UTE TRIBAL 32-11A	32	140S	200E	4304733621	13058	State	Indian	GW	PA
FLAT ROCK 13-32-14-20	32	140S	200E	4304736992	17354	State	Indian	D	PA
FLAT ROCK 14-32-14-20	32	140S	200E	4304736993	17355	State	Indian	D	PA
FLAT ROCK 15-32-14-20	32	140S	200E	4304736994	17356	State	Indian	D	PA
UTE TRIBAL 8-25-14-19	30	140S	200E	4304739053	17353	Indian	Indian	D	PA
UTE TRIBAL 30-5A	30	140S	200E	4304720502	12654	Federal	Indian	GW	S
UTE TRIBAL 30-2A	30	140S	200E	4304730641	8112	Federal	Indian	GW	S
UTE TRIBAL 32-1A	32	140S	200E	4304732758	12064	State	Indian	OW	S
UTE TRIBAL 29-2A	29	140S	200E	4304732945	8118	Federal	Indian	OW	S
UTE TRIBAL 32-3A	32	140S	200E	4304733334	12657	State	Indian	GW	S
UTE TRIBAL 32-4A	32	140S	200E	4304733335	12656	State	Indian	GW	S
UTE TRIBAL 28-1A	28	140S	200E	4304733595	13059	Federal	Indian	GW	S
UTE TRIBAL 29-4A	29	140S	200E	4304733616	13060	Federal	Indian	GW	S

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:

See attached exhibit

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

See attached exhibit

7. UNIT or CA AGREEMENT NAME:

See attached exhibit

8. WELL NAME and NUMBER:

See attached exhibit

9. API NUMBER:

See attach

10. FIELD AND POOL, OR WILDCAT:

See attached exhibit

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER See attached exhibit

2. NAME OF OPERATOR:

COBRA OIL & GAS CORPORATION N4270

3. ADDRESS OF OPERATOR:

PO Box 8206 Wichita Falls TX 76307-8206 PHONE NUMBER: (940) 716-5100

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See attached exhibit

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 8/1/2015	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 1, 2015, Whiting Oil & Gas Corporation resigned as Operator of the wells listed on the attached Exhibit, and Cobra Oil & Gas Corporation has been designated as successor Operator.

Cobra Oil & Gas Corporation
PO Box 8206
Wichita Falls, TX 76307-8206
Phone: (940) 716-5100

Whiting Oil & Gas Corporation N2680
1700 Broadway, Suite 2300
Denver, CO 80290
Phone: (303) 837-1661


Rick Ross, Senior Vice President - Operations

Bonds through U.S. Specialty Insurance Company
Utah State Bond: B009455
BLM Nationwide Bond: B009425

NAME (PLEASE PRINT) Robert W. Osborne

TITLE Vice President

SIGNATURE

DATE

(This space for State use only)

APPROVED

(5/2000)

(See Instructions on Reverse Side)

OCT 14 2015

DIV. OIL GAS & MINING
BY: Rachel Medina

Well Exhibit for Utah DOGM

LEASE/UNIT	Lease #	Tribe Name	API #	FIELD	COUNTY	STATE	RESERVOIR	LOCATION: SEC - TWP - RNG
CHIMNEY ROCK 32-11	ML-47437		4304733445	SEEP RIDGE B	UINTAH	UT	DAKOTA	32-T13S-R21E
CHIMNEY ROCK 32-13	ML-47437		4304733447	SEEP RIDGE B	UINTAH	UT	DAKOTA-CEDAR MOUNTAIN	32-T13S-R21E
CHIMNEY ROCK 32-14	ML-47437		4304733448	SEEP RIDGE B	UINTAH	UT	DAKOTA-CEDAR MOUNTAIN	32-T13S-R21E
FLAT ROCK 13-29-14-20	UTU10166		4304736778	FLAT ROCK	UINTAH	UT	ENTRADA	29-T14S-R20E
FLAT ROCK 13-32-14-20	ML-44317		4304736992	FLAT ROCK	UINTAH	UT	WINGT	32-T14S-R20E
FLAT ROCK 14-32-14-20	ML-44317		4304736993	FLAT ROCK	UINTAH	UT	MESA VERDE	32-T14S-R20E
FLAT ROCK 15-32-14-20	ML-44317		4304736994	FLAT ROCK	UINTAH	UT	MESA VERDE	32-T14S-R20E
FLAT ROCK 30-3A	UTU019837		4304730729	FLAT ROCK	UINTAH	UT	N/A	30-T14S-R20E
FLAT ROCK 3-29-14-20	UTU10166		4304736795	FLAT ROCK	UINTAH	UT	ENTRADA	29-T14S-R20E
UTE TRIBAL 10-2-15-20	ML-46842		4304735625	FLAT ROCK	UINTAH	UT	WASATCH	2-T15S-R20E
UTE TRIBAL 11-30-14-20	UTU019837		4304739740	FLAT ROCK	UINTAH	UT	DAKOTA-BUCKHORN	30-T14S-R20E
UTE TRIBAL 1-25-14-19	1420H625581	Ute Tribe	4304750654	FLAT ROCK	UINTAH	UT	ENTRADA	30-T14S-R20E
UTE TRIBAL 1-30-14-20	UTU019837		4304739665	FLAT ROCK	UINTAH	UT	ENTRADA	30-T14S-R20E
UTE TRIBAL 13-25-14-19	1420H625581	Ute Tribe	4304750689	FLAT ROCK	UINTAH	UT	ENTRADA	26-T14S-R19E
UTE TRIBAL 15-25-14-19	1420H625581	Ute Tribe	4304739052	FLAT ROCK	UINTAH	UT	ENTRADA	30-T14S-R20E
UTE TRIBAL 15-30-14-20	UTU019837		4304739942	FLAT ROCK	UINTAH	UT	ENTRADA	30-T14S-R20E
UTE TRIBAL 28-1A	UTU10166		4304733595	FLAT ROCK	UINTAH	UT	DAKOTA	28-T14S-R20E
UTE TRIBAL 29-1A	UTU10166		4304730981	FLAT ROCK	UINTAH	UT	WASATCH	29-T14S-R20E
UTE TRIBAL 29-2A	UTU10166		4304732945	FLAT ROCK	UINTAH	UT	WASATCH	29-T14S-R20E
UTE TRIBAL 29-3A	UTU10166		4304732946	FLAT ROCK	UINTAH	UT	WASATCH	29-T14S-R20E
UTE TRIBAL 29-4A	UTU10166		4304733616	FLAT ROCK	UINTAH	UT	DAKOTA	29-T14S-R20E
UTE TRIBAL 29-5A	UTU10166		4304733617	FLAT ROCK	UINTAH	UT	CEDAR MOUNTAIN	29-T14S-R20E
UTE TRIBAL 29-6A	UTU10166		4304734102	FLAT ROCK	UINTAH	UT	CURTIS-ENTRADA	29-T14S-R20E
UTE TRIBAL 29-7A	UTU10166		4304734103	FLAT ROCK	UINTAH	UT	CURTIS-ENTRADA	29-T14S-R20E
UTE TRIBAL 30-1	UTU019837		4304715764	FLAT ROCK	UINTAH	UT	WASATCH	30-T14S-R20E
UTE TRIBAL 30-2A	UTU019837		4304730641	FLAT ROCK	UINTAH	UT	WASATCH	30-T14S-R20E
UTE TRIBAL 30-3A	UTU019837		4304710913	FLAT ROCK	UINTAH	UT	WASATCH	30-T14S-R20E
UTE TRIBAL 30-4A	UTU019837		4304716520	FLAT ROCK	UINTAH	UT	TW	30-T14S-R20E
UTE TRIBAL 30-5A	UTU019837		4304720502	FLAT ROCK	UINTAH	UT	WASATCH	30-T14S-R20E
UTE TRIBAL 30-6A	UTU019837		4304733596	FLAT ROCK	UINTAH	UT	DAKOTA	30-T14S-R20E
UTE TRIBAL 32-10A	ML-44317		4304733620	FLAT ROCK	UINTAH	UT	WASATCH	32-T14S-R20E
UTE TRIBAL 32-11A	ML-44317		4304733621	FLAT ROCK	UINTAH	UT	WASATCH	32-T14S-R20E
UTE TRIBAL 32-12A	ML-44317		4304733558	FLAT ROCK	UINTAH	UT	CEDAR MOUNTAIN	32-T14S-R20E
UTE TRIBAL 32-16A	ML-44317		4304734098	FLAT ROCK	UINTAH	UT	DAKOTA-CEDAR MOUNTAIN	32-T14S-R20E
UTE TRIBAL 32-1A	ML-44317		4304732758	FLAT ROCK	UINTAH	UT	WASATCH	32-T14S-R20E
UTE TRIBAL 32-2A	ML-44317		4304733333	FLAT ROCK	UINTAH	UT	WASATCH	32-T14S-R20E
UTE TRIBAL 32-3A	ML-44317		4304733334	FLAT ROCK	UINTAH	UT	WASATCH-MESAVERDE	32-T14S-R20E
UTE TRIBAL 32-4A	ML-44317		4304733335	FLAT ROCK	UINTAH	UT	WASATCH	32-T14S-R20E
UTE TRIBAL 3-25-14-19	1420H625581	Ute Tribe	4304751030	FLAT ROCK	UINTAH	UT	ENTRADA	30-T14S-R20E

Well Exhibit for Utah DOGM

LEASE/UNIT	Lease #	Tribe Name	API #	FIELD	COUNTY	STATE	RESERVOIR	LOCATION: SEC - TWP - RNG
UTE TRIBAL 32-5A	ML-44317		4304710577	FLAT ROCK	UINTAH	UT	WASATCH	32-T14S-R20E
UTE TRIBAL 32-6A	ML-44317		4304733337	FLAT ROCK	UINTAH	UT	WASATCH	32-T14S-R20E
UTE TRIBAL 32-7A	ML-44317		4304733618	FLAT ROCK	UINTAH	UT	WASATCH	32-T14S-R20E
UTE TRIBAL 32-8A	ML-44317		4304733557	FLAT ROCK	UINTAH	UT	DAKOTA	32-T14S-R20E
UTE TRIBAL 32-9A	ML-44317		4304733619	FLAT ROCK	UINTAH	UT	DAKOTA-CEDAR MOUNTAIN	32-T14S-R20E
UTE TRIBAL 3-30-14-20	UTU019837		4304739739	FLAT ROCK	UINTAH	UT	ENTRADA	30-T14S-R20E
UTE TRIBAL 5-25-14-19	1420H625581	Ute Tribe	4304750690	FLAT ROCK	UINTAH	UT	ENTRADA	26-T14S-R19E
UTE TRIBAL 5-32-14-20	ML-44317		4304739741	FLAT ROCK	UINTAH	UT	DAKOTA ENTRADA	32-T14S-R20E
UTE TRIBAL 6-16-14-20	ML-47502		4304738506	FLAT ROCK	UINTAH	UT	ENTRADA	16-T14S-R20E
UTE TRIBAL 8-25-14-19	1420H625581	Ute Tribe	4304739053	FLAT ROCK	UINTAH	UT	N/A	30-T14S-R20E



RECEIVED

AUG 04 2015

DIV. OF OIL, GAS & MINING

July 16, 2015

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Re: Change of Operator

Whiting Oil and Gas Corporation respectfully submits change of operator
sundries for Flat Rock field in Uintah County, UT.

The new operator is
Cobra Oil and Gas Corporation
PO Box 8206
Wichita Falls, TX 76307-8206
Phone: (940) 716-5100

Regulatory Admin for Cobra:
Barbara Pappas
940-716-5103
Barbara@cobraogc.com

Please contact Barbara Pappas or myself if you should have questions or need
additional information.

Best Regards,

Cara Mezydlo,
Engineering Technician III – Central Rockies Asset Group
(303) 876-7091
Cara.mezydlo@whiting.com

*Whiting Petroleum Corporation
and its wholly owned subsidiary
Whiting Oil and Gas Corporation*

1700 Broadway, Suite 2300, Denver, Colorado 80290-2300 Office: 303.837.1661 Fax: 303.861.4023



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Rachel Medina <rachelmedina@utah.gov>

Plugged Wells

8 messages

Rachel Medina <rachelmedina@utah.gov>
To: Barbara Pappas <barbara@cobraogc.com>

Thu, Aug 6, 2015 at 11:05 AM

Hi Barbara,

The following Whiting wells are listed on the request for the Cobra operator change, but are currently plugged. Our Division does not usually move plugged well unless the new operator has plans to reenter the wells. Will this be the case for Cobra?

CHIMNEY ROCK 32-11	32	130S	210E	4304733445
UTE TRIBAL 32-11A	32	140S	200E	4304733621
FLAT ROCK 13-32-14-20	32	140S	200E	4304736992
FLAT ROCK 14-32-14-20	32	140S	200E	4304736993
FLAT ROCK 15-32-14-20	32	140S	200E	4304736994
UTE TRIBAL 8-25-14-19	30	140S	200E	4304739053

Also, the following wells were listed on the exhibit but are not currently operated by Whiting. They will not move in the operator change.

Flat Rock 30-3A 4304730729
Ute Tribal 30-1 4304715764
Ute Tribal 30-4A 4304716520

Thanks!

—
Rachel Medina
Division of Oil, Gas & Mining
Bonding Technician
801-538-5260

Rachel Medina <rachelmedina@utah.gov>
To: Barbara Pappas <barbara@cobraogc.com>

Thu, Aug 6, 2015 at 2:36 PM

Hi Barbara,

Cobra is also taking over 3 State/Fee wells that have been shut in for over a year. Because of this our Petroleum Engineer is requesting a shut in plan and full cost bonding. For the shut in plan you will need to submit an outline and time frame of the plans for each well. To determine full cost bonding you will need to submit a plugging estimate, our engineer will evaluate the cost and set the bond for each well at the estimate or depth bonding (as outline in the rules), whichever is greater.

Please let me know if you have any questions.

Thanks!

[Quoted text hidden]

Barbara Pappas <barbara@cobraogc.com>
To: Rachel Medina <rachelmedina@utah.gov>

Thu, Aug 6, 2015 at 3:10 PM

Rachel:

I have forwarded to my managers and hopefully will have an answer for you soon.

Thanks,

Barbara

From: Rachel Medina [mailto:rachelmedina@utah.gov]
Sent: Thursday, August 06, 2015 3:37 PM
To: Barbara Pappas <barbara@cobraogc.com>
Subject: Re: Plugged Wells

[Quoted text hidden]

Rachel Medina <rachelmedina@utah.gov>
To: Barbara Pappas <barbara@cobraogc.com>

Fri, Aug 14, 2015 at 8:58 AM

Hi Barbara,

The Division received confirmation that the plugged wells need to be moved to Cobra. At this point we are waiting for shut in plans and plugging estimates on the following wells.

UTE TRIBAL 32-1A
UTE TRIBAL 32-3A
UTE TRIBAL 32-4A

Thanks!

[Quoted text hidden]

Charlie Gibson <charlie@cobraogc.com>
To: "rachelmedina@utah.gov" <rachelmedina@utah.gov>
Cc: Rory Edwards <rory@cobraogc.com>, Bobby Hess <bhess@cobraogc.com>, Kyle Gardner <kgardner@cobraogc.com>, Barbara Pappas <barbara@cobraogc.com>

Wed, Aug 19, 2015 at 8:40 AM

Rachel,

We have studied the wells listed below and our estimate to plug the wells is \$20,000/well. We also believe that the wells still have economic potential and plan on working on the wells by 10-1-2015 to attempt to re-establish production. Let me know if you have any questions.

Charlie Gibson

Operations Manager

Cobra Oil & Gas

(940)716-5100 (o)

(940)781-6260 (c)

From: Rachel Medina [mailto:rachelmedina@utah.gov]

Sent: Friday, August 14, 2015 9:59 AM

To: Barbara Pappas <barbara@cobraogc.com>

Subject: Re: Plugged Wells

Hi Barbara,

[Quoted text hidden]

[Quoted text hidden]

Rachel Medina <rachelmedina@utah.gov>
To: Dustin Doucet <dustindoucet@utah.gov>

Wed, Aug 19, 2015 at 4:46 PM

What are you thoughts on the full cost bonding and the shut in plan?

[Quoted text hidden]

Dustin Doucet <dustindoucet@utah.gov>
To: Rachel Medina <rachelmedina@utah.gov>

Wed, Aug 19, 2015 at 6:16 PM

Without more supporting evidence of their P&A cost estimate, I don't feel comfortable with the estimate provided. It appears several plugs may need to be drilled out to properly isolate formations with open perfs with cement as required by rule. I doubt this was taken into consideration in their estimates. Since they are proposing to work the wells over by October 1, 2015, I would be willing to accept the \$30,000 depth bond per well to get these transferred and let them get the work done with the caveat that we will require more information on P&A costs and would require full cost bonds if found to be more than \$30K per well if the work is not done by October 1, 2015.

[Quoted text hidden]

—
Dustin K. Doucet
Petroleum Engineer
Division of Oil, Gas and Mining
1594 West North Temple, Ste 1210
Salt Lake City, Utah 84116
801.538.5281 (ofc)
801.359.3940 (fax)

web: www.ogm.utah.gov

Rachel Medina <rachelmedina@utah.gov>
To: Charlie Gibson <charlie@cobraogc.com>
Cc: Rory Edwards <rory@cobraogc.com>, Bobby Hess <bhess@cobraogc.com>, Kyle Gardner <kgardner@cobraogc.com>, Barbara Pappas <barbara@cobraogc.com>

Thu, Aug 20, 2015 at 9:09 AM

Hi Charlie,

The following is our Petroleum Engineer's review;

-Ute Tribal 32-1A, Ute Tribal 32-3A and Ute Tribal 32-4A are each required to have a \$30,000.00 individual bond.
-Cobra's plan to put the wells on production by October 1, 2015 is accepted, however a condition has been placed that if the wells are not producing by October 1st the Division **will require** a new P&A estimate be

submitted and reviewed for full cost bonding.

Please submit bonding for each well, if Cobra needs the new bonding forms again please let me know. As soon as the bond is received we can begin to process the operator change.

Thanks!

[Quoted text hidden]



Rachel Medina <rachelmedina@utah.gov>

Utah Change of Operator from Whiting to Cobra

1 message

Charlie Gibson <charlie@cobraogc.com>

Thu, Aug 13, 2015 at 2:17 PM

To: "rachelmedina@utah.gov" <rachelmedina@utah.gov>

Cc: Jeff Dillard <jeff@cobraogc.com>, Bob Osborne <bob@cobraogc.com>, Stephen Howard <Showard@basinoilandgas.com>, Caven Crosnoe <ccrosnoe@scglaw.com>, Rory Edwards <rory@cobraogc.com>, Phil Rugeley <phil@cobraogc.com>, Rick Haskin <rick@cobraogc.com>, Barbara Pappas <barbara@cobraogc.com>

Dear Rachel,

We have been informed by Whiting Oil and Gas Corporation that you have requested an email from Cobra Oil & Gas Corporation acknowledging that we have agreed to assume all plugging, abandoning and reclamation obligations for the wells described below. In accordance with the terms and conditions of the Purchase and Sale Agreement (Agreement) between Whiting Oil and Gas Corporation (Seller) and Cobra Oil & Gas Corporation, et al (Buyer), please be advised the Buyer assumed the obligation to plug and abandon all wells located on the Lands and reclaim all well sites located on the Lands regardless of when the obligations arose. Accordingly Cobra Oil and Gas Corporation, as Operator, assumes those obligations and liabilities associated with the wells described below:

CHIMNEY ROCK 32130S 210E 4304733445
32-11

UTE TRIBAL 32- 32140S 200E 4304733621
11A

FLAT ROCK 13- 32140S 200E 4304736992
32-14-20

FLAT ROCK 14- 32140S 200E 4304736993
32-14-20

FLAT ROCK 15- 32140S 200E4304736994
32-14-20

UTE TRIBAL 8- 30140S 200E4304739053
25-14-19

Flat Rock 30-3A 4304730729

Ute Tribal 30-1 4304715764

Ute Tribal 30-4A 4304716520

Sincerely,

Charlie Gibson

Operations Manager

Cobra Oil & Gas

(940)716-5100 (o)

(940)781-6260 (c)